

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-42456				
		2. Well Name: BIG SINKS 2 24 30 STATE #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:E Lot:E Section:2 Township:24S Range:30E Feet from:2500 N/S Line:N Feet from:330 E/W Line:W				
		5. Bottom Hole Location: Unit:E Lot:E Section:2 Township:24S Range:30E Feet from:2500 N/S Line:N Feet from:330 E/W Line:W				
		6. latitude: longitude: 32.2472429214537 -103.859179488177				
		7. County: Eddy				
8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702		9. OGRID: 260737	10. Phone Number: 432-683-2277			
11. Last Fracture Date: 12/13/2014 Frac Performed by: Cudd Energy Services		12. Production Type: O				
13. Pool Code(s): 97944		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 9,825 ft		16. Total Volume of Fluid Pumped: 4,349,404 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	88.38475%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	6.18612%
Carbo HydroProp	Carbo Ceramics	Proppant	Silicon Dioxide, amorphous as glass	7631-86-9	10%	0.1972%
			Mullite	1302-93-8	85%	1.67617%
			Silica Crystalline-Cristobalite	14464-46-1	30%	0.59159%
AGA-380	Chemplex, L.C.	Acid Gellant	Acetic Acid	64-19-7	1%	3E-05%
			Sodium Bisulfite (Trade Secret)	7631-90-5	64%	0.00202%
15% Hydrochloric Acid	Reagent	Scale Dissolver	Petroleum Distillate	64742-47-8	35%	0.00111%
			37% Hydrochloric Acid	7647-01-0	15%	0.48164%
I-122	Chemplex, L.C.	Acid Corrosion Inhibitor	Water	7732-18-5	85%	2.7293%
			Methanol	67-56-1	70%	0.00205%
			Propargyl alcohol	107-19-7	8%	0.00041%
			Alcohol Ethoxylate Surfactants	Trade Secret	30%	0.00154%
			n-olefins	Trade Secret	10%	0.00051%
			thiourea-formaldehyde copolymer	68527-49-1	30%	0.00154%
SG-15G	P/P Technology	Polymer	Guar Gum	9000-30-0	50%	0.06539%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.07193%
			Bentonite Clay	14808-60-7	2%	0.00262%
			Surfactant	68439-51-0	2%	0.00262%
GB-2	Fritz Industries, Inc.	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.00285%
NE-227	CESI	Non-emulsifier	Isopropanol	67-63-0	15%	0.01299%
			Methanol	67-56-1	15%	0.01299%
			Ethoxylated Nonylphenol	9016-45-9	20%	0.01732%
FE-4	Chemplex, L.C.	Iron Control Additive	Citric Acid Anhydrous	77-92-9	55%	0.00973%
			Water	7732-18-5	55%	0.00973%
FR-900C	SNF	Friction Reducer	Proprietary Polyacrylamide Copolymer	Proprietary	33%	0.00255%
			Isoparaffinic Solvent	64742-47-8	26%	0.00255%
			Water	7732-18-5	42%	0.00201%
			Ethylene Glycol	107-21-1	4%	0.00324%
			Surfactant Blend	Proprietary	6%	0.00031%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Emma Z Galindo		Title: Engineering Assistant				
Date: 12/30/2014						
E-mail Address: ezgalindo@basspet.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.