Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-021-20681
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE ☐ FEE ☒
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		DOROTEO 1927 15	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 03
1. Type of Well: Oil Well Gas Well 🛛 Other			
2. Name of Operator WHITING OIL AND GAS CORPORATION			9. OGRID Number 25078
3. Address of Operator			10. Pool name or Wildcat
400 W ILLINOIS STE 1300 MIDLAND, TX 79701		WILDCAT; TUBB CO2 GAS POOL	
4. Well Location			
Unit Letter J 1650 feet from the SOUTH line and 1650 feet from the EAST line			
Section 15 Township 19N Range 27E NMPM County HARDING			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5598' GR			
12 Clark Annualist Daniel Lalinete Mating of Nation Daniel on Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			<del></del>
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
CLOSED-LOOP SYSTEM   OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
12/26/2014 SPUDDED WELL			
12/27/2014 DRLD 12 1/4" HOLE, RAN J-55, 9 5/8 36# CSG SET @ 771' W/300 CL C SXS CMT (12.10PPG, 2.40 YIELD) +			
150 SXS CMT (14.8PPG, 1.34 YIELD) CIRC 80 BBLS CMT TO SURF, PRESS UP TO 600#, HELD			
01/10/2015 REACHED TD 2942' 01/11/2015 DRLD 8 '4" HOLE, RAN J-55, 5 ½" 15.5# CSGSET @ 2940 W/ 750 CL C SXS LEAD CMT (12.10 PPG, 2.40 YIELD) +			
300 SXS CL C (14.8 PPG, 6.3 YIELD) CIRCULATED 100 SXS CMT TO SURFACE, PRESS UP TO 600# HELD			
01/12/2015 RIG RELEASED			
Spud Date: 12/26/2014	Rig Release Da	ate: 01/12/2015	]
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Maddo Title: REGULATORY ANALYST DATE: 01/12/2015			
THEE. REGOLATORY ANALYST DATE: 01/12/2019			
Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475			
For State Use Only			
APPROVED BY:	TITLE D'S	a TVS	prim DATE 1/14/15
Conditions of Approval (if any):			
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