

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>Form C-105</b>          Revised August 1, 2011       </div> 1. WELL API NO. 30-021-20587 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name LEWIS 1928-2 6. Well Number: <div style="text-align: right; font-size: 1.2em;">OIL CONS. DIV DIST. 3</div> <div style="text-align: right;">NOV 05 2014</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator WHITING OIL & GAS CORPORATION						9. OGRID 25078												
10. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701						11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	2	19N	28E		2110	SOUTH	1650	EAST	HARDING								
BH:	J	2	19N	28E		2110	SOUTH	1650	EAST	HARDING								
13. Date Spudded 11/19/2013		14. Date T.D. Reached 12/19/2013		15. Date Rig Released 12/21/2013		16. Date Completed (Ready to Produce) TBD		17. Elevations (DF and RKB, RT, GR, etc.) GR 5469'										
18. Total Measured Depth of Well 2915'			19. Plug Back Measured Depth 2865'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NEUTRON, CLL, CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 2751-2784' TUBB																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8		24		1775'		12 1/4"		850 SXS/CIRC										
5 1/2"		15.5		2879'		7 7/8		600 SXS/CIRC										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number) ALL 6SPF 0.51" HOLE 2751-2762 2771-2784						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2751-2784</td> <td>FRAC W/39,167#SD+9860 GALS GEL, 9702 BBLs LIQUID CO2</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2751-2784	FRAC W/39,167#SD+9860 GALS GEL, 9702 BBLs LIQUID CO2				
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28. PRODUCTION																		
Date First Production TBD			Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in)											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By										
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude 35.859248 Longitude -103.920568 NAD 1927																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name KAY MADDOX			Title REGULATORY SUPERVISOR		Date 10/31/2014										
E-mail Address kay.maddox@whiting.com																		