

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20633
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LEWIS 2028-34
8. Well Number 001
9. OGRID Number 25078
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	
2. Name of Operator WHITING OIL AND GAS CORPORATION	
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TX 79701	
4. Well Location Unit Letter G 1859 feet from the NORTH line and 1749 feet from the EAST line Section 34 Township 20N Range 28E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5442' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐		OTHER: LEASE NAME CHANGE ☒	
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE CHANGE WELL NAME FROM LEWIS 2028 TO LEWIS 2028-34

07/06/2014 SPUDDED WELL
07/07/2014 DRLD 12 1/4 " HOLE, RAN 9 5/8" J-55 36# CSG SET @ 721' W/450 SXS CMT, 14.80 PPG, 1.35 YIELD, CIRC CMT TO SURF
07/09/2014 DRLD 8 3/4 " HOLE, RAN 5 1/2" J-55 15.5# CSG SET @ 2872 W/350 SXS CMT 11.80 PPG 2.62 YEILD + 275 SXS CMT 13.20 PPG 1.86 YIELD TOTAL 625 SXS CMT, CIRCULATED TO SURFACE, PRESS TO 600 #, OK TD 2920'
07/11/2014 RELEASED RIG

See CBL
(208' T.C.)

Spud Date: 07/06/2014 Rig Release Date: 07/11/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE: REGULATORY ANALYST DATE: 10/31/2014

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: [Signature] TITLE DIST. IV SUPERVISOR DATE 1/15/15
Conditions of Approval (if any):

[illegible]

DAILY COST BREAKDOWN	
810.03 Drlg Daywork	Trinidad
810.06 Supervision	EWS
810.08 Fuel and Pwr	Pinnacle
810.13 Mud, Chemical	Buckeye
810.23 CS & E	Globe
810.39 Contract Labor	Hartley
810.07 Transportation	Trinidad
810.16 Mud Logging	Earth-Tech
810.12 Bits, Reamers	Varel
810.18 Log, Perf	Weatherford
810.14 Cementing	O-Tex
820.01 Surface Csg	United Pipe
830.13 Prod Csg	United Pipe
820.05 Well/Csg Head	Buckeye Supply
810.07 Transportation	Brantley
810.32 Equip Rental	Stallion
810.10 Roads, Locatio	Hartley
DATE OF NEXT BOP TEST	
NO. PEOPLE ON LOCATION	20
ACCIDENTS REPORTED	0

REPORT NO: 6

Disposition

☐ % Vol was

Was Gas Vol Estimated?

Height Of Flare(Ft.)

Producing Method:

Clear GHG Values

[illegible]

STG:	# XSXS	PPG	YIELD	GAL/SK	CEMENT TYPE & ADDITIVES
1	350	11.80	2.62	15.6	Premium Plus Class C with 2% Gyp, 3% CaCl, 2% C-45, 0.125# Cello Flake
2	275	13.20	1.86	9.9	Premium Plus Class C with 2% Gyp, 3% CaCl, 2% C-45, 0.125# Cello Flake

TOTAL CMT	625 SX	TYPE MUD WASH	FW	CMT. COMP.
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DIRECTIONAL SURVEY RECORD

[illegible]

Revision 7 - 1/28/00

TO	2,920'	PBD/TOF		FTG. DRLG.	0'	HRS. DRLG.	0.00	AVG. ROP	
PRESENT OPERATION	Rig down, ready rig to move to Lewis 1928 051								
FORMATION									
GAS AND BREAKS									

[illegible]

SLOW PUMP RATE CIRC. PRESSURES						HOLE CONDITIONS AT REPORT TIME								Horsepower-Hrs		3913 Weighted-Hr		1.9		2075	
		DEPTH				PICK UP WGT	0	(1000 LB)			COST TO DATE		\$	DAILY COST		\$	PREVIOUS TOTAL		\$	-	
PUMP # 1		⊕				ROTATING WGT	0	(1000 LB)													
PUMP # 2		⊗				SLACK OFF WGT	0	(1000 LB)													
						ROTARY TORQUE															
MUD PROPERTIES																					
MUD TYPE		FW		GELS		FILTRATE		CAKE		INJECTED AIR		PRESSURE		SCFM		INJ. VOL.					
MW	VIS	PV / YP		SEC/MI		API	HPHT	API / HPHT	Hardness	Solids		% SAND	PH	PT / MI	CHLORIDES						
8.3	# 27																				

BIT INFORMATION												
Bit No / Size / Mfg	SERIAL #	TYPE	DEPTH OUT	HOURS	GRADE	DEPTH IN	WOB	RPM	JETS			
1	12.250"	Varel	1422658	HE04JMRSV	735'	13.00	0'	20	116	13	13	13
2	8.75"	Varel	1333802	HE23DMRSV	2,920'	65.00	735'	35	80	15	15	15
NO.	TFA	FOOTAGE	AVG. ROP	Fuel (Gal US)				FOREMAN NAME: Joe Holladay FOREMAN CELL: 806-773-1956 RIG Number: 316-243-3743				
				Unit	Received	Consumed	Returned					
1	0.3889	735'	56.5'/hr	Mud :								
2	0.5177	2,185'	33.6'/hr	Rig :		349						

HYDRAULIC INFORMATION												
PUMP	MAKE MODEL	STROKE	LINER	SPM	EFF	BBL/STK	PRESS	GPM	DP AV	DC AV	JET VEL	HHP
1	MM550	15"	6.0"	60	90%	0.1440	00 psi	363	-439	-247	####	#VALUE!
2							BIT PSI DROP	IMP FORCE				
3							#VALUE!	#VALUE!				
BOTTOM HOLE ASSEMBLY DETAIL												
ITEM											DRILL COLLAR SIZE	6.00"
											DRILL PIPE SIZE	4.50"

ITEM	O.D.	I.D.	TOP CORR	LENGTH	
					810.03 Drig Daywork Trinidad
					810.06 Supervision EWS
					810.08 Fuel and Pwr Pinnacle
					810.13 Mud, Chemical Buckeye
					810.23 CS & E Globe
					810.39 Contract Labor Hartley
					810.07 Transportation Trinidad
					810.16 Mud Logging Earth-Tech
					810.12 Bits, Reamers Varel
					810.18 Log, Perf Weatherford
					810.14 Cementing O-Tex
					820.01 Surface Csg United Pipe
					830.13 Prod Csg United Pipe
					820.05 Well/Csg Head Buckeye Supply
					810.07 Transportation Brantley
					810.32 Equip Rental Stallion
					810.10 Roads, Locatio Hartley
					810.23 CS & E Pacheco

DAILY COST BREAKDOWN		
810.03 Drig Daywork	Trinidad	
810.06 Supervision	EWS	
810.08 Fuel and Pwr	Pinnacle	
810.13 Mud, Chemical	Buckeye	
810.23 CS & E	Globe	
810.39 Contract Labor	Hartley	
810.07 Transportation	Trinidad	
810.16 Mud Logging	Earth-Tech	
810.12 Bits, Reamers	Varel	
810.18 Log, Perf	Weatherford	
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820.01 Surface Csg	United Pipe	
830.13 Prod Csg	United Pipe	
820.05 Well/Csg. Head	Buckeye Supply	
810.07 Transportation	Brantley	
810.32 Equip Rental	Stallion	
810.10 Roads, Locatio	Hartley	
810.23 CS & E	Pacheco	
DATE OF NEXT BOP TEST		
NO. PEOPLE ON LOCATION		18
ACCIDENTS REPORTED		0