<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Depth to Ground water

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Distance to nearest surface water

Permit 198848

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE
--

		APPLICA	TION FOR PE	RMIT TO	DRILL, RE-	ENTER, DEEPE	N, PLUGBACI	K, OR ADI) A ZO	NE		
77.77.00	RESOURCES IN	IC .							2. OGR	ID Number 7377		
	Box 2267 and, TX 79702								3. APIN	Number 30-025-42386		
4. Property Code 5. Property Name			R 34 STA	34 STATE COM				6. Well I	6. Well No. 501H			
					7. Surf	ace Location						
JL - Lot A	Section 34	Township 2	4S Range	33E	Lot Idn	Feet From 250	N/S Line N	Feet From	835	E/W Line	County	Lea
					8. Proposed B	ottom Hole Locati	on					
JL - Lot A	Section 27	Township 24	Range 4S	33E	Lot Idn A	Feet From 230	N/S Line N	Feet Fron	380	E/W Line	County	Lea
					9. Poo	Information						
RISTE DRA	W;BONE SPRING	, EAST			1 - 1 - 1 - 1					96682		
					Additional	Well Information						
I1. Work Type New	Well	12. Well Type	e IIL	13. Cab	le/Rotary	1	14. Lease Type State	15.		evel Elevation 505		
16. Multiple N		17. Proposed	Depth 5946	18. Forr	mation Bone Spring		19. Contractor	20.	Spud Date 2/	e 116/2015		

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Progra

Distance from nearest fresh water well

	Entroposed casing and coment rogium										
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	17.5	13.375	54.5	1225	700	0					
Int1	12.25	9.625	40	4000	800	0					
Int1	12.25	9.625	40	5000	200	4000					
Proc	9 375	5.5	17	150/6	2075	0					

Casing/Cement Program: Additional Comments

22.	Proposed	Blowout	Prevention	Program

Type	Working Pressure	Test Pressure	Manufacturer						
Double Ram	3000	3000							

knowledge and	I have complied with 19.15.14.9 (A) NMAC		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Stan Wagner	Approved By:	Paul Kautz	
Title:	Regulatory Analyst	Title:	Geologist	12
Email Address:	Stan_Wagner@eogresources.com	Approved Date:	1/28/2015	Expiration Date: 1/28/2017
Date:	1/27/2015 Phone: 432-686-3689	Conditions of Ap	proval Attached	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42386	96682	TRISTE DRAW;BONE SPRING, EAST
4. Property Code	5. Property Name	6. Well No.
314122	FRAZIER 34 STATE COM	501H
7. OGRID No. 7377	8. Operator Name EOG RESOURCES INC	9. Elevation 3505

10. Surface Location UL - Lot Section Township Range Lot Idn N/S Line Feet From E/W Line County 248 250 835 E 34 33E N Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn		N/S Line	Feet From	E/W Line	County
A	27	24S	33E		230	N	380	E	Lea
12. Dedicated Acre 160.00		10	13. Joint or Infill		14. Consolidation Code		to	15. Order No.	RO

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

9	THE DIVISION
owns a working inte	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ered by the division.
E-Signed By:	Stan Wagner
Title:	Regulatory Analyst
Date:	1/27/2015
24111	SURVEYOR CERTIFICATION
	the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that I correct to the best of my belief.
Surveyed By:	Michael Brown
Date of Survey:	1/15/2015
Certificate Number:	18329

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 198848

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42386
P.O. Box 2267	Well:
Midland, TX 79702	FRAZIER 34 STATE COM #501H

Created By	Comment	Comment Date
RJarratt	Attachments being sent under separate email.	1/27/2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 198848

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42386
P.O. Box 2267	Well:
Midland, TX 79702	FRAZIER 34 STATE COM #501H

OCD Reviewer	Condition
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water