<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 198935

Y	YATE	and Address S PETROLEUM	CORPORATI	ON					2. 0	GRID Number 25575		
		8 4TH ST ESIA , NM 88210)						3. A	PI Number 30-025-42418		
4. Property Code 5. Property Name 40431 PERSIMMON					SSS STATE CON	1		6. V	6. Well No. 001H			
						7. Su	face Location	20:	20			
JL - Lot L	Ĺ	Section 24	Township 2	Ran 11S	ge 33E	Lot Idn	Feet From 2440	N/S Line S	Feet From 660	E/W Line W	County	Lea
						8. Proposed	Bottom Hole Location	on				
UL - Lot	М	Section 25	Township	Rar 21S	ige 33E	Lot Idn M	Feet From 330	N/S Line S	Feet From 660	E/W Line W	County	Lea

9. Pool Information

	or our morniadon	
BERRY:BONE SPRING, NORTH	to the broad all the table along a	5535

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3784
16. Multiple N	17. Proposed Depth 18164	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 3/1/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	17.5	13.375	48	1940	1200	25					
Int1	12.25	9.625	36	5700	635	3900					
Int1	12.25	9.625	40	5700	1290	25					
Prod	8.75	5.5	36	18164	2635	5200					

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

knowledge and b	have complied with 19.15.14.9 (A)			OIL CONSE	RVATION DIVISION
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	2.2.2.2.1
Email Address:	thahn@yatespetroleum.com		Approved Date:	2/3/2015	Expiration Date: 2/3/2017
Date:	1/28/2015	Conditions of Appr	roval Attached	No second control of the control of	

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42418	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 40431	5. Property Name PERSIMMON BSS STATE COM	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3784

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	24	21S	33E		2440	S	660	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot L	Section 25	Township 21S	Range 33E	Lot Idn	Feet From 330	N/S Line S	Feet From 660	E/W Line W	County Lea
12. Dedicated Acre 240.00			13. Joint or Infill		14. Consolidation Code		2.	15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

7	THE DIVISION
I hereby certify tha	OPERATOR CERTIFICATION t the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
owns a working into	erest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this o a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling itered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	1/28/2015
24111 0000	SURVEYOR CERTIFICATION
	t the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that advanced to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	9/13/2013
Certificate Number	7977

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Permit 198935

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42418
105 S 4TH ST	Well:
ARTESIA, NM 88210	PERSIMMON BSS STATE COM #001H

Created By	Comment	Comment Date
RBELA	Well will be drilled vertically to 10503'. Well will then be kicked off at approx. 10503' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11248' MD (10981' TVD). Hole size will then be reduced to 8 1/2" and drilled to 18164' MD (11065' TVD) where 5 1/2" casing will be set. Production casing will be cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 1968' FSL and 660' FWL, 24-21S-33E. Deepest TVD is 11065' in lateral.	1/28/2015
RBELA	Mud logging: On after surface casing Samples: 30' Sample to 5700'. 10' Samples 5700'-TD	1/28/2015
RBELA	Logging: GR NEUTRON 30 DEG DEV TO SURF CSG DENSITY 30 DEG DEV TO INTERM CSG LATEROLOG 30 DEG DEV TO INTERM CSG CMR 30 DEG DEV TO INTERM CSG	1/28/2015
RBELA	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" and a 5M system on 9 5/8" casing.	1/28/2015
RBELA	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1940' 928 PSI 1940'-5700' 3023PSI 5700'-11065' 5293 PSI	1/28/2015
RBELA	C-102 and drilling plans will be delivered to office.	1/28/2015
RBELA	H2S is not anticipated.	1/28/2015
DMULL	Potash response has been received from the BLM & SLO. Scanned to well file.	2/3/2015

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Permit 198935

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42418
105 S 4TH ST ARTESIA , NM 88210	Well: PERSIMMON BSS STATE COM #001H

OCD Reviewer	Condition
DMULL	Well location in the POTASH AREA. Requires response from the Bureau of Land Management and the State Land Office. Notice letter advising them of the APD sent by OCD Hobbs Office.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
DMULL	Will require a directional survey with the C-104
DMULL	Pit construction and closure must satisfy all requirements of your approved plan.
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
DMULL	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.