Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO. 30-039-31254
2. Well Name: NE CHACO COM #202H
3. Well Number: 202H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:E Lot:4 Section:17 Township:23N Range:06W
Feet from:1329 N/S Line:N
Feet from:315 E/W Line:W

5. Bottom Hole Location:
Unit:A Lot: Section:7 Township:23N Range:07W
Feet from:1099 N/S Line:N
Feet from:798 E/W Line:E

6. latitude: 36.2285393580014 longitude: -107.500097525341

7. County: Rio Arriba

8. Operator Name and Address:
WPX ENERGY PRODUCTION, LLC
PO Box 640
721 South Main
Aztec 87410

9. OGRID: 120782

10. Phone Number: 505-333-1801

11. Last Fracture Date: 12/19/2014 Frac Performed by: Halliburton

12. Production Type: O

13. Pool Code(s): 98088

14. Gross Fractured Interval: 6,035 ft to 11,602 ft

15. True Vertical Depth (TVD): 5,533 ft

16. Total Volume of Fluid Pumped: 118,760 gals

17. Total Volume of Re-Use Water Pumped: 47,504 gals

18. Percent of Re-Use Water in Fluid Pumped: 40%

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Base Fluid	Water	7732-18-5	100%	10.37263%
SAND - PREMIUM BROWN	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	46.86687%
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar gum	9000-30-0	60%	0.2339%
			Naphtha, hydrotreated heavy	64742-48-9	60%	0.2339%
LOSURF-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00044%
			Ethanol	64-17-5	60%	0.0262%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.0131%
			Naphthalene	91-20-3	5%	0.00218%
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl) -omega-hydroxy-, branched	127087-87-0	5%	0.00218%
Cla-Web(TM)	Halliburton	Additive	Ammonium salt	Confidential	60%	0.03417%
Potassium Chloride	Halliburton	Clay Control	KCl	7447-40-7	100%	0%
HC-2	Halliburton	Additive	Inner salt of alkyl amines	Confidential	30%	0.06149%
			Sodium chloride	7647-14-5	30%	0.06149%
BC-140	Halliburton	Crosslinker	Ethylene glycol	107-21-1	30%	0.00453%
			Monoethanolamine borate	26038-87-9	60%	0.00906%
BA-40L BUFFERING AGENT	Halliburton	Buffer	Potassium carbonate	584-08-7	60%	0.00277%
SandWedge(R) NT	Halliburton	Conductivity Enhancer	Dipropylene glycol monomethyl ether	34590-94-8	60%	0.05919%
			Heavy aromatic petroleum naphtha	64742-94-5	10%	0.00986%
ER-25	Halliburton	Resin	Bisphenol A / Epichlorohydrin resin	25068-38-6	30%	0.01037%
			Butyl glycidyl ether	2426-08-6	5%	0.00173%
			Dipropylene glycol monomethyl ether	34590-94-8	100%	0.03458%
GBW-30 BREAKER	Halliburton	Breaker	Hemicellulase enzyme	9012-54-8	30%	0.00125%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.0025%
			Walnut hulls	Mixture	100%	0.00834%
NITROGEN LIQUEFIED	Halliburton	Fluid	Nitrogen	7727-37-9	100%	41.89964%
Ingredients Listed Below This Line Are Part of the			Amine salts	Confidential	0%	0%
			Amine salts	Confidential	0%	0%
			C.I. Pigment Red 5	6410-41-9	0%	0%
			Crystalline silica, quartz	14808-60-7	0%	0%
			Cured acrylic resin	Confidential	0%	0%
			Cured acrylic resin	Confidential	0%	0%
			Enzyme	Confidential	0%	0%
			Epichlorohydrin	106-89-8	0%	0%
			Fatty alcohol polyglycol ether surfactant	9043-30-5	0%	0%
			Glycerine	56-81-5	0%	0%
			Lactose	63-42-3	0%	0%
			Methanol	67-56-1	0%	0%
			Naphthalene	91-20-3	0%	0%
			Oxyalkylated phenolic resin	Confidential	0%	0%
			Oxyalkylated phenolic resin	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary ammonium compound	Confidential	0%	0%
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl,salts with bentonite	68953-58-2	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Water	7732-18-5	0%	0%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Lila Miller Title: Engineering Tech II

Date: 2/9/2015

E-mail Address: Lila.Miller@wpxenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.