

Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505		Revised November 6, 2013		
		1. WELL API NO: 30-039-31278				
		2. Well Name: NE CHACO COM #197H				
		3. Well Number: 197H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit: E Lot: E Section: 8 Township: 23N Range: 06W Feet from: 1442 N/S Line: N Feet from: 239 E/W Line: W				
		5. Bottom Hole Location: Unit: M Lot: 7 Section: 6 Township: 23N Range: 06W Feet from: 1168 N/S Line: S Feet from: 67 E/W Line: W				
		6. Latitude: 36.2424520445969 Longitude: -107.500558963763				
		7. County: Rio Arriba				
8. Operator Name and Address: WPX ENERGY PRODUCTION, LLC PO Box 640 721 South Main Aztec 87410		9. OGRID: 120782		10. Phone Number: 505-333-1801		
11. Last Fracture Date: 2/20/2015 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 98088		14. Gross Fractured Interval: 6,432 ft to 10,990 ft				
15. True Vertical Depth (TVD): 5,610 ft		16. Total Volume of Fluid Pumped: 921,060 gals				
17. Total Volume of Re-Use Water Pumped: 276,318 gals		18. Percent of Re-Use Water in Fluid Pumped: 30%				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Base Fluid	Water	7732-18-5	100%	52.52953%
SAND - PREMIUM BROWN	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	24.8412%
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar gum	9000-30-0	60%	0.12615%
			Naphtha, hydrotreated heavy	64742-48-9	60%	0.12615%
LOSURF-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00021%
			Ethanol	64-17-5	60%	0.01236%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.00618%
			Naphthalene	91-20-3	5%	0.00103%
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00103%
Cla-Web(TM)	Halliburton	Additive	Ammonium salt	Confidential	60%	0.01547%
HC-2	Halliburton	Additive	Inner salt of alkyl amines	Confidential	30%	0.03434%
			Sodium chloride	7647-14-5	30%	0.03434%
Potassium Chloride	Halliburton	Clay Control	KCl	7447-40-7	100%	0%
BC-140	Halliburton	Crosslinker	Ethylene glycol	107-21-1	30%	0.0029%
			Monoethanolamine borate	26038-87-9	60%	0.0058%
BA-40L BUFFERING AGENT	Halliburton	Buffer	Potassium carbonate	584-08-7	60%	0.00283%
GBW-30 BREAKER	Halliburton	Breaker	Hemicellulase enzyme	9012-54-8	30%	0.00066%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.0013%
			Walnut hulls	Mixture	100%	0.00433%
NITROGEN LIQUEFIED	Halliburton	Fluid	Nitrogen	7727-37-9	100%	22.23725%
Ingredients Listed Below This Line Are Part of the			Amine salts	Confidential	0%	0%
			Amine salts	Confidential	0%	0%
			C.I. Pigment Red 5	6410-41-9	0%	0%
			Crystalline silica, quartz	14808-60-7	0%	0%
			Cured acrylic resin	Confidential	0%	0%
			Cured acrylic resin	Confidential	0%	0%
			Enzyme	Confidential	0%	0%
			Fatty alcohol polyglycol ether surfactant	9043-30-5	0%	0%
			Glycerine	56-81-5	0%	0%
			Lactose	63-42-3	0%	0%
			Oxyalkylated phenolic resin	Confidential	0%	0%
			Oxyalkylated phenolic resin	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl, salts with bentonite	68953-58-2	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Water	7732-18-5	0%	0%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Lila Miller		Title: Engineering Tech II		
Date: 2/25/2015						
E-mail Address: Lila.Miller@wpenergy.com						