

Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

HYDRAULIC FRACTURING FLUID
DISCLOSURE

☒ Original

☐ Amendment

1. WELL API NO:
30-025-40954

2. Well Name:
CORAZON STATE UNIT #012H

3. Well Number:
012H

4. Surface Hole Location:
Unit:B Lot:2 Section:4 Township:21S Range:33E
Feet from:480 N/S Line:N
Feet from:2590 E/W Line:E

5. Bottom Hole Location:
Unit:O Lot:O Section:4 Township:21S Range:33E
Feet from:339 N/S Line:S
Feet from:1987 E/W Line:E

6. latitude: longitude:
32.5209865344966 -103.577349553528

7. County:
Lea

8. Operator Name and Address:
COG OPERATING LLC
One Concho Center
600 W. Illinois Ave
Midland 79701

9. OGRID: 229137

10. Phone Number: 432-685-4332

11. Last Fracture Date: 1/23/2015 Frac Performed by: Halliburton

12. Production Type:
O

13. Pool Code(s):
97895

14. Gross Fractured Interval:
11,640 ft to 18,314 ft

15. True Vertical Depth (TVD):
11,550 ft

16. Total Volume of Fluid Pumped:
10,000,000 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	86.31806%
FE Acid < 10%	Halliburton				100%	1.89385%
CRC Premium 30/50	Halliburton				100%	8.15653%
100 Mesh	Halliburton				100%	0.72348%
Premium White - 40/70	Halliburton				100%	2.35545%
LOSURF-360	Halliburton	Surfactant	Complex Alkylamine Poly(oxy-1,2-ethanediyl), alpha -isodecyl- omega -hydroxy-	100545-50-4 61827-42-7	5% 30%	0.00231% 0.01384%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00307%
Cla-Web(TM)	Halliburton	Additive	Ammonium salt	Confidential	60%	0.03022%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.00062%
			Potassium metaborate	13709-94-9	60%	0.00739%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00443%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential	100%	0.01111%
			Silica, amorphous precipitated	67762-90-7	30%	0.00333%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.01083%
ALCHECK	Halliburton	Scale Inhibitor	Hydroxyacetic acid	79-14-1	100%	0.02856%
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.01523%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.11019%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.00062%
			Potassium metaborate	13709-94-9	60%	0.00739%
BE-6 MICROBIOCIDE	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	2E-05%
Scalechek(R) SCP-2	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.0031%
Scale Inhibitor						
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00544%
			Crystalline silica, quartz	14808-60-7	30%	0.00163%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00054%
Parasorb	Halliburton				100%	0.01811%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.15652%
Ingredients Listed Below This Line Are Part of the			Acrylate polymer	Confidential	0%	0%
			Alkane	Confidential	0%	0%
			Amine salts	Confidential	0%	0%
			Amine salts	Confidential	0%	0%
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			Borate salts	Confidential	0%	0%
			Crystalline silica, quartz	14808-60-7	0%	0%
			Cured acrylic resin	Confidential	0%	0%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0%	0%
			Polypropylene glycol	25322-69-4	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Silica gel	112926-00-8	0%	0%
			Sodium bicarbonate	144-55-8	0%	0%
			Sodium carboxymethyl cellulose	9004-32-4	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium glycolate	2836-32-0	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Surfactant mixture	Confidential	0%	0%
			Surfactant mixture	Confidential	0%	0%
			Trimethylamine, N-oxide	1184-78-7	0%	0%
			Water	7732-18-5	0%	0%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Stormi Davis

Date: 3/3/2015

E-mail Address: sdavis@conchoresources.com

Title: Regulatory Analyst

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