District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

TRIPLE X;BONE SPRING, WEST

N

Depth to Ground water

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

96674

Manufacturer

Cameron

4/1/2015

Distance to nearest surface water

COG	and Address PRODUCTION,	LLC					2	OGRID Number 217955		
	V. Illinois Ave nd, TX 79701						3	. API Number 30-025-42489		
4. Property Code 3134	75		5. Property Name MACHO NACI	HO STATE COM			6	. Well No. 007H		
		\$7.5	20	7. Su	rface Location	29	9.	182	22	
UL - Lot	Section 7	Township 24	Range 33E	Lot Idn	Feet From 190	N/S Line S	Feet From 2255	E/W Line E	County	Lea
				8. Proposed	Bottom Hole Locat	tion				

9. Pool Information

Additional Well Information							
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3572			
18 Multiple	17 Proposed Donth	10 Cormotion	10 Contractor	20 Saud Date			

Bone Spring

Distance from nearest fresh water well

Working Pressure

3000

We will be using a closed-loop system in lieu of lined pits

Double Ram

14588

21 Proposed Casing and Cement Program

0.0	21. Froposed Casing and Cement Frogram							
ſ	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
ſ	Surf	17.5	13.375	54.5	1200	800		
ſ	Int1	12.25	9.625	40	5025	1000		
Γ	Prod	8.75	5.5	17	14588	2500	4500	

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1200' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5000' with Brine, and run 9-5/8", 40#, J55 and cement to surface. Drill 8-3/4" to 9700" to kick off and drill curve and lateral with cut brine to approx 14,588' MD. Run 5-1/2" 17# LTC P-110 csg and cement to 4500' in 1 stage.

22. Proposed Blowout Prevention Program

Test Pressure

3000

knowledge and	I have complied with 19.15.14.9 (A) NMAC		OIL CONSERVATION DIVISION
Printed Name:	Electronically filed by DIANE KUYKENDALL	Approved By:	Paul Kautz

NMAC ⊠, if applic	ave complied with 19.15.14.9 (A) leable.	NMAC ≥ and/or 19.15.14.9 (B)			
Signature:				MARKS IN	
Printed Name:	lame: Electronically filed by DIANE KUYKENDALL			Paul Kautz	
Title:	Production Reporting Manager	Title:	Geologist		
Email Address:	dkuykendall@concho.com		Approved Date:	3/27/2015	Expiration Date: 3/27/2017
Date:	ate: 3/25/2015 Phone: 432-685-4372			oval Attached	

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42489	96674	TRIPLE X;BONE SPRING, WEST
4. Property Code	5. Property Name	6. Well No.
313475	MACHO NACHO STATE COM	007H
7. OGRID No.	8. Operator Name	9. Elevation
217955	COG PRODUCTION, LLC	3572

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	7	24S	33E		190	S	2255	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot B	Section 7	Township 24S	Range 33E	Lot Idn	Feet From 230	N/S Line N	Feet From 2340	E/W Line	County Lea
12. Dedicated Acres 13. Joint or Infill 160.00			14. Consolidation Code			15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	THE DIVISION				
	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organizations a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory order heretofore entered by the division.				
	E-Signed By: DIANE KUYKENDALL Title: Production Reporting Manager Date: 3/25/2015				
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Chad Harcrow				
0	Date of Survey: 2/10/2015 Certificate Number: 17777				

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 201888

PERMIT COMMENTS

Operator Name and Address:	API Number:		
COG PRODUCTION, LLC [217955]	30-025-42489		
600 W. Illinois Ave	Well:		
Midland, TX 79701	MACHO NACHO STATE COM #007H		

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	3/25/2015

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 201888

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
COG PRODUCTION, LLC [217955]	30-025-42489		
600 W. Illinois Ave	Well:		
Midland, TX 79701	MACHO NACHO STATE COM #007H		

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water