<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

APPLICATION FOR PERMIT TO DRILL, RE-ENTER	R, DEEPEN, PLUGBACK, OR ADD A ZONE
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AT LIGHTION ON LIMIT TO BRILL, NE-LITTER, DELI LIN, 1 LOODAON, ON ADD A LONE								
CORPORATION	2. OGRID Number 25575							
	3. API Number 30-025-42510							
5. Property Name CALABASH BWC STATE	6. Well No. 002H							
	CORPORATION  5. Property Name							

## 7. Surface Location

C 31 21S 34E 200 N 1980 W Lea	UL - Lot C	Section 31	/18		Lot Idn	Feet From 200	N/S Line N		E/W Line W	County Lea
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#### 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	31	218	34E	N	230	S	1980	W	Lea

#### 9. Pool Information

WC-025 G-07 S213430M;BONE SPRING	The National Address of the Section	97962

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3601
16. Multiple N	17. Proposed Depth 15650	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	i.e	Distance to nearest surface water

#### ☐ We will be using a closed-loop system in lieu of lined pits

#### 21 Proposed Casing and Cement Program

En rioposca casing and content riogram								
Type Hole Size Casing Size		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	17.5	13.375	48	1865	1365	0		
Int1	12.25	9.625	36	5500	1860	0		
Prod	8.5	5.5	17	15650	1375	11274		
Prod	9.75	5.5	17	11274	605	5000		

#### Casing/Cement Program: Additional Comments

#### 22. Proposed Blowout Prevention Program

	Type	Working Pressure	Test Pressure	Manufacturer
	Double Ram	3000	3000	
1	Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.  Signature:				OIL CONS	SERVATION DIVISION
Signature:				1.4.40%	
Printed Name:	Electronically filed by Travis Hah	n	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Emsil Address: thahn@yatespetroleum.com			Approved Date:	4/9/2015	Expiration Date: 4/9/2017
Date:	4/8/2015	Phone: 575-748-4120	Conditions of App	oroval Attached	

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42510	97962	WC-025 G-07 S213430M;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
314326	CALABASH BWC STATE	002H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3601

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
C	31	21S	34E	1	200	N	1980	W	Lea	L

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	31	218	34E		230	S	1980	W	Lea
12. Dedicated Acre 160.00			13. Joint or Infill	N	14. Consolidation Code			15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

	THE DIVISION	
0	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
	E-Signed By: Travis Hahn Title: Land Regulatory Agent Date: 4/8/2015	
	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and the same is true and correct to the best of my belief.	
	Surveyed By: Gary Jones Date of Survey: 10/22/2014 Certificate Number: 7977	

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 202613

#### PERMIT COMMENTS

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-42510	
105 S 4TH ST	Well:	
ARTESIA , NM 88210	CALABASH BWC STATE #002H	

Created By	Comment	Comment Date
THAHN	C-102 and horizontal drilling diagram hard copies will follow. H2S is not anticipated.	4/8/2015
THAHN	MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1865' is 892 PSI, 1865'-5500' is 2917 PSI, 5500'-11043' is 5283 PSI.	4/8/2015
	Well will be drilled vertically to 10528', well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11274' MD (11005' TVD). Hole size will then be reduced to 8.5" and drilled to 15650' MD (11043' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. The bottom 100' will not be produced and will consist of the float shoe and float collar. Our bottom perforation will not go past the 330' hardline. Penetration point of producing zone will be encountered at 673' FNL and 1980' FWL, Section 31-T21S-R34E. Deepest TVD is 11043' in	4/8/2015

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 202613

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-42510	
105 S 4TH ST	Well:	
ARTESIA , NM 88210	CALABASH BWC STATE #002H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water