

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-34542				
		2. Well Name: CENTRAL VACUUM UNIT #292				
		3. Well Number: 292				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:M Lot:M Section:36 Township:17S Range:34E Feet from:820 N/S Line:S Feet from:46 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot:M Section:36 Township:17S Range:34E Feet from:820 N/S Line:S Feet from:46 E/W Line:W				
		6. latitude: 32.7864679916916 longitude: -103.522540268365				
		7. County: Lea				
8. Operator Name and Address: CHEVRON U S A INC Attn: Sandy Stedman-Daniel 1400 Smith Houston 77002		9. OGRID: 4323	10. Phone Number: 713-372-2978			
11. Last Fracture Date: 12/12/2014 Frac Performed by: Chemplex		12. Production Type: O				
13. Pool Code(s): 62180		14. Gross Fractured Interval: 4,342 ft to 4,716 ft				
15. True Vertical Depth (TVD): 4,850 ft		16. Total Volume of Fluid Pumped: 52,774 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	77.83249%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	12.22053%
Super DC/LC TLC/THS Opti RCS	Sandtrol	Proppant	Silicon Dioxide	14808-60-7	97%	4.07845%
			P/F Novolak Resin	9003-35-4	5%	0.21023%
			Hexamethylenetetramine	1009-7-0	1%	0.04205%
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00193%
			Water	7732-18-5	80%	0.00772%
AGA-380	Chemplex, L.C.	Acid Gellant	Acetic Acid	64-19-7	1%	5E-05%
			Sodium Bisulfite(Trade Secret)	7631-90-5	64%	0.00292%
			Petroleum Distillate	64742-47-8	35%	0.0016%
FR-620	Chemplex	Friction Reducer	Polyacrylamide derivatives	Mixture	100%	0.00054%
			Petroleum Distillate	64742-47-8	100%	0.00046%
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0	15%	0.71338%
I-112	Chemplex, L.C.	Acid Corrosion Inhibitor	Water	7732-18-5	85%	4.0425%
			Methanol	67-56-1	49.6%	0.00367%
SG-15G	PfP Technology	Polymer	Propargyl Alcohol	107-19-7	4%	0.00029%
			Guar Gum	9000-30-0	50%	0.2519%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.27709%
			Bentonite Clay	14808-60-7	2%	0.01008%
			Surfactant	68439-51-0	2%	0.01008%
			Ethylene Glycol	107-21-1	25%	0.02844%
XL-335	ASK	Crosslinker	Potassium Hydroxide	1310-58-3	25%	0.02844%
			Proprietary	Proprietary	25%	0.02844%
			Proprietary	Proprietary	15%	0.01707%
			Proprietary	Proprietary	10%	0.01138%
GB-2	Fritz Industries, Inc.	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.00797%
GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	NA	100%	0.09734%
NE-217	Chemplex, L.C.	Non-emulsifier	Methanol	67-56-1	50%	0.02023%
FE-4	Chemplex, L.C.	Iron Control Additive	Citric Acid Anhydrous	77-92-9	55%	0.0144%
			Water	7732-18-5	55%	0.0144%
SI-625	Keltech	Scale Inhibitor	Methanol	67-56-1	19.9%	0.01823%
S-222	Chemplex, L.C.	Flouro Surfactant	Methanol	67-56-1	100%	0.04206%
Superset W	Santrol	Resin Activator	Methanol	67-56-1	50%	0.02013%
			Poly(oxyethylene) nonyphenol ether	9016-45-9	54%	0.02174%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Denise Pinkerton		Title: Regulatory Specialist		
Date: 4/30/2015						
E-mail Address: leakejd@chevron.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.