

Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO:
30-025-41298

2. Well Name:
BECKNELL STATE COM #001H

3. Well Number:
001H

4. Surface Hole Location:
Unit:Q Lot:I Section:5 Township:21S Range:33E
Feet from:2450 N/S Line:S
Feet from:660 E/W Line:E

5. Bottom Hole Location:
Unit:H Lot:H Section:17 Township:21S Range:33E
Feet from:2302 N/S Line:N
Feet from:668 E/W Line:E

6. latitude:
32.5073565215201 longitude:
-103.588195985247

7. County:
Lea

8. Operator Name and Address:
COG OPERATING LLC
One Concho Center
600 W. Illinois Ave
Midland 79701

9. OGRID:
229137

10. Phone Number:
432-685-4332

11. Last Fracture Date:
3/14/2015 Frac Performed by:
Halliburton

12. Production Type:
O

13. Pool Code(s):
97895

14. Gross Fractured Interval:
11,635 ft to 21,115 ft

15. True Vertical Depth (TVD):
11,630 ft

16. Total Volume of Fluid Pumped:
1,450,881 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	53.32164%
FE Acid 7.5%	Halliburton				100%	10.94803%
100 Mesh	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	2.14386%
CRC Premium - 40/70	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	6.9042%
			Hexamethylenetetramine	100-97-0	2%	0.13808%
			Phenol / formaldehyde resin	9003-35-4	5%	0.34521%
CRC Premium 30/50	Halliburton	Proppant	Crystalline silica, cristobalite	14464-46-1	30%	7.20257%
			Mullite	1302-93-8	100%	24.00855%
			Silica, amorphous - fumed	7631-86-9	30%	7.20257%
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Methanol	67-56-1	60%	0.08973%
			Propargyl alcohol	107-19-7	10%	0.01496%
LOSURF-360	Halliburton	Surfactant	Complex Alkylamine	100545-50-4	5%	0.00735%
			Poly(oxy-1,2-ethanediyl), alpha -isodecyl- omega -hydroxy-	61827-42-7	30%	0.04713%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.01472%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.0654%
Cia-Web(TM)	Halliburton	Additive	Ammonium salt	Confidential	60%	0.09977%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.01077%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.00203%
			Potassium metaborate	13709-94-9	60%	0.02434%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential	100%	0.00837%
			Silica, amorphous precipitated	67762-90-7	30%	0.00251%
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.04378%
Scaletrol	Baker Hughes	Scale Inhibitor			100%	0%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	1.09777%
BE-8 MICROBIOCID	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	0.0001%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.01617%
			Crystalline silica, quartz	14808-60-7	30%	0.00485%
Scalechek(R) SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.05334%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.55009%
SALT	Halliburton	Additive	Sodium chloride	7647-14-5	100%	0.05116%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.01819%
Ingredients Listed Below This Line Are Part of the			Acrylate polymer	Confidential	0%	0%
			Alcohols, C14-C15, ethoxylated	68951-67-7	0%	0%
			Alkane	Confidential	0%	0%
			Aluminum Silicate	1302-76-7	0%	0%
			Amine salts	Confidential	0%	0%
			Amine salts	Confidential	0%	0%
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			Borate salts	Confidential	0%	0%
			Crystalline silica, quartz	14808-60-7	0%	0%
			Cured acrylic resin	Confidential	0%	0%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0%	0%
			Fatty acids, tall oil	Confidential	0%	0%
			Olefins	Confidential	0%	0%
			Olefins	Confidential	0%	0%
			Olefins	Confidential	0%	0%
			Olefins	Confidential	0%	0%
			Polypropylene glycol	25322-69-4	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	0%	0%
			Silica gel	112926-00-8	0%	0%
			Sodium bicarbonate	144-55-8	0%	0%
			Sodium carboxymethyl cellulose	9004-32-4	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium glycolate	2836-32-0	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Surfactant mixture	Confidential	0%	0%
			Surfactant mixture	Confidential	0%	0%
			Trimethylamine, N-oxide	1184-78-7	0%	0%
			Water	7732-18-5	0%	0%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically

Printed Name: Stormi Davis

Title: Regulatory Analyst

Date: 5/14/2015

E-mail Address: sdavis@conchoresources.com

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