<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone;(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District IV

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

		RESOURCE	SINC							2.	OGRID Number 7377		
		Box 2267 nd, TX 7970	2							3.	API Number 30-025-42566		
4. Property	3797			5. Prop	erty Name HORSI	29 STA	TE			6.	Well No. 702H		
							7. Surfa	ace Location					
UL - Lot	D	Section	Township 29	258	Range	34E	Lot Idn	Feet From 440	N/S Line N	Feet From 1190	E/W Line W	County	Lea
							8. Proposed Bo	ottom Hole Locati	ion				
JL - Lot		Section	Township		Range		Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	M		29	25S	-	34E	M	50	S	990	W		Lea

HARDIN TANK, WOLFCAMP		90008
Region Calculation (Calculation)		- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Additi	onal Well Information	

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3320
16. Multiple N	17. Proposed Depth 17514	18. Formation Upper Wolfcamp	19. Contractor	20. Spud Date 8/15/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

Double Ram

21. Proposed	Casing	and Cement	Program

	21. Proposed casing and content Program											
Type Hole Size Casing Size			Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC						
Surf	17.5	13.375	54.5	940	600	0						
Int1	12.25	9.625	40	4000	800	0						
Int2	12.25	9.625	40	5100	200	4000						
Prod	8 75	5.5	17	17514	2175	n						

Casing/Cement Program: Additional Comments

	22. Proposed Blowout Prevention Program									
Type	Working Pressure	Test Pressure	Manufacturer							

3000

3000

knowledge and	I have complied with 19.15.14.9 (A) NMAC		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Stan Wagner	Approved By:	Paul Kautz	
Title:	Regulatory Analyst	Title:	Geologist	1.0000000000000000000000000000000000000
Email Address:	Stan_Wagner@eogresources.com	Approved Date:	5/14/2015	Expiration Date: 5/14/2017
Date:	5/14/2015 Phone: 432-686-3689	Conditions of An	proval Attached	V C C C C C C C C C C C C C C C C C C C

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42566	96658	HARDIN TANK;WOLFCAMP
4. Property Code	5. Property Name	6. Well No.
37970	HORSE 29 STATE	702H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3320

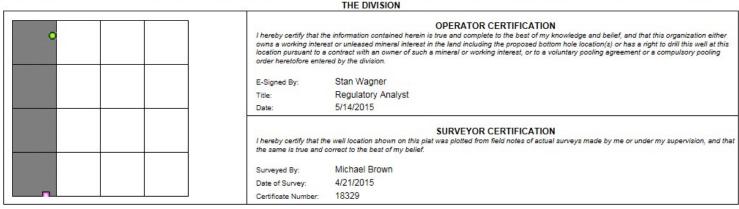
10. Surface Location

THE COLUMN TWO COLUMN TO THE COLUMN TWO										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
D	29	25S	34E		440	N	1190	W	Lea	

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 29	Township 25S	Range 34E	Lot Idn	Feet From 50	N/S Line S	Feet From 990	E/W Line W	County Lea
12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Co	de		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Permit 204408

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Form APD Comments State of New Mexico **Energy, Minerals and Natural Resources**

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42566
P.O. Box 2267	Well:
Midland, TX 79702	HORSE 29 STATE #702H

Created By	Comment	Comment Date
rjarratt	Attachments under separate email.	5/14/2015

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 204408

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42566
P.O. Box 2267	Well:
Midland, TX 79702	HORSE 29 STATE #702H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water