

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-41606				
		2. Well Name: MYOX 28 STATE COM #004H				
		3. Well Number: 004H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:B Lot:B Section:28 Township:25S Range:28E Feet from:330 N/S Line:N Feet from:2187 E/W Line:E				
		5. Bottom Hole Location: Unit:O Lot:O Section:28 Township:25S Range:28E Feet from:351 N/S Line:S Feet from:1889 E/W Line:E				
		6. latitude: 32.107278511585 longitude: -104.090897154129				
		7. County: Eddy				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID: 229137		10. Phone Number: 432-685-4332		
11. Last Fracture Date: 4/16/2015 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 50990		14. Gross Fractured Interval: 8,343 ft to 12,525 ft				
15. True Vertical Depth (TVD): 8,174 ft		16. Total Volume of Fluid Pumped: 5,330,933 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
FE-1A ACIDIZING COMPOSITION	Halliburton	Base Fluid	NA	NA	0%	0%
Fresh Water	Operator	Base Fluid	Produced Water	7732-18-5	100%	86.90428%
BA-20 BUFFERING AGENT, BE-9, CL-37 CROSSLINKER, CL	Halliburton	Biocide, Breaker, Buffer, Concentrate, Crosslinker, Gelling Agent, Scale Preventer, Surfactant	NA	NA	0%	0%
			Acetic acid	64-19-7	60%	0.81519%
			Acetic anhydride	108-24-7	100%	1.35273%
			Alkane	Confidential	1%	0.0004%
			Ammonium acetate	631-61-8	100%	0.01183%
			Ammonium sulfate	7783-20-2	10%	0.00435%
			Complex alkylamine	Proprietary	5%	0.00198%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0.01%	0%
			Glassy calcium magnesium phosphate	65997-17-3	100%	0.01213%
			Glycerine	56-81-5	30%	0.00441%
			Guar gum derivative	Confidential	100%	0.17623%
			NFIDB:NA	NFIDB:NA	100%	11.41174%
			NFIDB:Parasorb	NFIDB:Parasorb	100%	0.0097%
			Poly(oxy-1,2-ethanediyl), .alpha.-isodecyl-.omega.-hydroxy-	61827-42-7	30%	0.01187%
			Propanol	71-23-8	30%	0.00441%
			Silica, amorphous - fumed	7631-86-9	1%	0.00176%
			Sodium bicarbonate	144-55-8	5%	0.00882%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.00425%
			Sodium persulfate	7775-27-1	100%	0.0115%
			Sodium sulfate	7757-82-6	0.1%	1E-05%
			Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00078%
			Triethanolamine zirconate	101033-44-7	100%	0.01469%
			Trisopropanolamine	122-20-3	30%	0.01306%
			Water	7732-18-5	100%	0.08217%
			Zirconium, acetate lactate oxo ammonium complexes	68909-34-2	0.01%	0%
			Zirconium, chloro hydroxy lactate oxo sodium complexes	174206-15-6	30%	0.01306%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Stormi Davis		Title: Regulatory Analyst		
Date: 5/26/2015						
E-mail Address: sdavis@conchoresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.