

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-41828				
		2. Well Name: FOXGLOVE 29 FEDERAL #005H				
		3. Well Number: 005H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:C Lot:C Section:29 Township:23S Range:33E Feet from:340 N/S Line:N Feet from:1980 E/W Line:W				
		5. Bottom Hole Location: Unit:N Lot:N Section:29 Township:23S Range:33E Feet from:181 N/S Line:S Feet from:1696 E/W Line:W				
		6. latitude: longitude: 32.2820583658056 -103.596446247833				
		7. County: Lea				
8. Operator Name and Address: OXY USA INC PO Box 4294 Houston 77210		9. OGRID: 16696	10. Phone Number: 713-366-5069			
11. Last Fracture Date: 12/8/2014 Frac Performed by: BAKER HUGHES		12. Production Type: O				
13. Pool Code(s): 59900		14. Gross Fractured Interval: 11,719 ft to 15,384 ft				
15. True Vertical Depth (TVD): 11,154 ft		16. Total Volume of Fluid Pumped: 3,485,446 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	87.26497%
Activator, 330 gal tote	Baker Hughes	Activator	Alcohols, C12-14-Secondary, Ethoxylated	84133-50-6	70%	0.02362%
			Methanol	67-56-1	50%	0.01687%
			Polyethylene glycol	25322-68-3	5%	0.00169%
			Choline Chloride	67-48-1	75%	0.031%
ClayCare, ClayTreat-2C, 330 gl tote	Baker Hughes	Clay Control	Water	7732-18-5	30%	0.0124%
Enzyme G-II	Baker Hughes	Breaker	Contains non-hazardous ingredients which are listed in the non-MSDS section of the report	NA	0%	0%
FRW-18	Baker Hughes	Friction Reducer	Hydrotreated Light Distillate	64742-47-8	30%	0.00152%
GW-4	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	100%	0.12349%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.05074%
			Hydrotreated Light Distillate	64742-47-8	30%	0.02537%
			Mineral Oil	8042-47-5	70%	0.0592%
			Paraffinic Petroleum Distillate	64742-55-8	30%	0.02537%
High Perm CRB	Baker Hughes	Breaker	Ammonium Persulphate	7727-54-0	100%	0.0024%
InFlo 251G	Baker Hughes	Surfactant	Ethanol	64-17-5	10%	0.00838%
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	0.59216%
Sand, White, 40/70	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	0.2944%
Scaletrol 720, 330 gl tote	Baker Hughes	Scale Inhibitor	Calcium Chloride	10043-52-4	5%	0.00065%
			Ethylene Glycol	107-21-1	45%	0.00585%
Super DC, 30/50	Baker Hughes	Proppant	Hexamethylenetetramine	100-97-0	0.01%	0.00083%
			P/F Resin	9003-35-4	5%	0.41478%
			Silicon Dioxide (Silica Sand)	14808-60-7	97%	8.04674%
			P/F Resin	9003-35-4	5%	0.13474%
Super LC, 20/40	Baker Hughes	Proppant	Silicon Dioxide (Silica Sand)	14808-60-7	97%	2.61389%
XLW-10A	Baker Hughes	Crosslinker	Ethylene Glycol	107-21-1	30%	0.0289%
			Sodium Hydroxide	1310-73-2	10%	0.00963%
			Sodium Tetraborate	1330-43-4	20%	0.01926%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: David Stewart		Title: Sr. Regulatory Advisor				
Date: 6/11/2015						
E-mail Address: david_stewart@oxy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.