Submit within 45 days of well	completion	0(1)				T		Revised	November 6 2012
Submit within 45 days or well completion		State of New Mexico Energy, Minerals and Natural Resources				Revised November 6, 2013 1. WELL API NO.			
Oil Conservation Division 1220 S. St Francis Dr.									
Santa Fe, NM 87505						3. Well Number: 003H			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Lo Unit:A Lot:A Feet from:387 Feet from:387	Section:35	Fownship:18S N/S Line:N E/W Line:E	Range:30E
⊠ Original □ Amendment						5. Bottom Hole Loc Unit:D Lot:D Feet from:706	Section:35	Township:18S N/S Line:N	Range:30E
_ / unonamone						Feet from:219 6. latitude:	101413866477	E/W Line:W longitude: -10	3.93537290731
						7. County: Eddy	01413000471	-10	3.33331230131
8. Operator Name and Address		EDELID			9. OGRID:	192463	10. Phone Numb	per: 7	13-366-5069
OXY USA WTP I PO Box 4294 Houston 77210		70.040.000			40.5	_			2000
11. Last Fracture Date: 2/7/2015 Frac Performed by: C&J Energy Services 12. Produc)			
13. Pool Code(s): 14. Gross 5200						ractured Interval: 3,717 ft to 12,765 ft			
						Volume of Fluid Pumped: 2,824,584 gals			
17. Total Volume of Re-Use Wa N/A	44.64.44.44.44.44	ON AND CONCENTRA	701		18. Percent of	of Re-Use Water in Flu of Disclosed	uid Pumped:		
19. HYDRAULIC FLUI Trade Name	Supplier	ION AND CONCENTRAT	IION: Ingredients	(CAS #) Chemi	cal Abstract	Maximum Ingredi	ent	Maximum Ingi	redient
Water	APC	Carrier/Base Fluid	Water	Service # 7732-18-5		Concentration in Additive (% by mass)			in HF Fluid (% by 32.29526%
Sand (Proppant)	CJES	Proppant	Silica Substrate	NA		100%			0.57618%
Hydrochloric Acid (15%)	CJES	Acidizing	Hydrochloric Acid	7647-01-0 64742-96-7 Proprietary		15%		1	0.05697%
FGP-912	Blue Ribbon Technology	Guar Slurry	Solvent Naptha (petroleum) Heavy Aliphatic Proprietary Non-				60% 40%		0.42206%
PH-23	Magnablend	Low PH Buffer	Hazardous Compenents Acetic Acid	64-19-7			50%		64.33416%
20	ag.rab.ona	Zon / / Danor	Sodium Acetate	127-09-3	127-09-3		20%		25.73366%
PH-29B	Blue Ribbon	High PH Buffer	Water Sodium Hydroxide	7732-18-5 1310-73-2			30% 35%		38.6005% 0.00528%
E-84023400	Technology		**************************************	12 000000000000000000000000000000000000					
XL-3	Economy	Borate Crosslink Accelerator	Potassium Metaborate Potassium Hydroxide	16481-66-6			15% 25%		0.00659%
			Ethylene Glycol	107-21-1		60%			0.02636%
XL-7	Economy	Primary Borate Crosslinker	Borate Salt Mineral Oil	1319-33-1 64742-47-8		50% 50%			0.02033% 0.02033%
BR-31B	Blue Ribbon Technology	Ammonium Persulfate Gel Breaker	Ammonium Persulfate	7727-54-0			100%		0.02033%
FR-1	Blue Ribbon	Friction Reducer	Petroleum Distillate	64742-47-8			28%		7E-05%
	Technology		Hydrotreated Light Ammonium Chloride	e 12125-02-9		13%			3E-05%
			C12-C14 Alcohol Ethoxylated	68439-50-9			3.1%		1E-05%
			C12-C16 Alcohol Ethoxylated	68551-12-2			3.1%		1E-05%
			C10-C16 Alcohol Ethoxylated	68002-97-1			3.1%		1E-05%
SU-2	Blue Ribbon Technology	Surfactant	Alcohols,C9- C11, Ethoxylated	68439-46-3		25%			0.00957%
CS-1	Blue Ribbon	Clay Stabilizer	Water Water	7732-18-5 7732-18-5			75% 30%		0.0287% 0.01205%
	Technology		Choline Chloride	67-48-1		70%			0.02812%
AI-150	Reef	Acid Inhibitor	Isopropanal	67-63-0			20%		0.02873%
		100 CO	Propargyl Alcohol Methanol	107-19-7 67-56-1		+	20% 20%		0.02873% 0.02873%
			Isoocytl Alcohol	68526-88-5			20%		0.02873%

6/15/2015 E-mail Address: david_stewart@oxy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

7173-51-5

64-17-5 7732-18-5 10069-04-4 67-56-1

Proprietary

7732-18-5

12%

3% 99.6% 0.4% 60%

40%

60%

Title: Sr. Regulatory Advisor

0.00128%

0.00032%

1.99876% 0.00803% 0.00162%

0.00151%

0.00227%

Methanol
Isoocytl Alcohol
Bottoms
Xylene
Didecyl Dimethyl
ammonium Chloride
Ethani

Methyl Alcohol Aminocarboxylate Salt Water

Ethanl Water Chlorine Dioxide

Sabre

Signed Electronically

Economy Blue Ribbon

Technology

Al-Sealing LLC

Disinfectant/Sanitizer

Water Treatment

Corossion Inhibitor

Iron Contral Agent

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Printed Name: David Stewart

Diklor

CI-2 ICA-1

Signature:

Date:

Biocide 4450-10