Submit within 45 days of well completion						Revised November 6, 2013													
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-015-42899  2. Well Name:     JEFFERS 36 STATE #006  3. Well Number:     006													
										HADDVIIIC	EDACTI IDIA					4. Surface Hole Lo	ocation:	AND COLUMN	111
										HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:B         Lot:B         Section:36         Township:17S         Range:27E           Feet from:890         N/S Line:N           Feet from:1655         E/W Line:E			
										Original						5. Bottom Hole Lo	cation:		- 075
										□ Amendment						Unit:B Lot:B Feet from:890 Feet from:1655	N/S	wnship:17S S Line:N W Line:E	Range:27E
						6. latitude:	lo	ngitude:	escara manerania										
							953247993459	-104.2	29031213911										
						7. County: Eddy													
8. Operator Name and Address LRE OPERATIN 1111 Bagby Suite 4600 Houston 77002					9. OGRID:	281994	10. Phone Number	r: 713	-292-9517										
11. Last Fracture Date: 6/5/2015 Frac Performed by: ELITE 12. Pro						Type:													
13. Pool Code(s): 14. Gro						O fractured interval: 3.240 ft to 3.510 ft													
15. True Vertical Depth (TVD): 16. Total Volu						ime of Fluid Pumped: 54,354 gals													
17. Total Volume of Re-Use Water Pumped: 18. Percent						f Re-Use Water in Fluid Pumped:													
354,354 gals	D COMPOSITI	ON AND CONCENT	A TION.		10	0%	92												
19. HYDRAULIC FLUI Trade Name	Supplier	Purpose	Ingredients	(CAS#) Che	mical Abstrac	t Maximum Ing	redient	Maximum Ingre	edient										
			275-370 17720	Service #		Concentration in Additive (% by mass)		Concentration in HF Fluid (% by mass)											
SAND	US SILICA	PROPPANT	SILICON DIOXIDE	14808-60-7			100%		11.71552%										
15% HYDROCHLORIC ACID	CNR	ACIDIZING	HYDROCHLORIC ACID	7647-01-0			38.8%		0.15885%										
4-N-1 PLUS	CHEMPLEX	IRON CONTROL	ACETIC ACID	64-19-7			80%		0.00244%										
PLEXCIDE 24L	CHEMPLEX	BIOCIDE	METHANOL TETRAHYDRO-3,DIMETHYL-	67-56-1 533-74-4		8	10% 24%		0.0003% 0.00622%										
PLEXSURF 240 E	CHEMPLEX	SURFACTANT	2H METHYL ALCOHOL	67-56-1			10%		0.00234%										
TELMOORT 240 L	OHEMI EEX	CONTINUE TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL TH	ALCOHOL ALKOXYLATE	TRADE SECRET			50%		0.1172%										
PLEXSLICK 957	CHEMPLEX	FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET			8%		0.00577%										
			HYDROTREATED PETROLEUM DISTILLATE	64742-47-8			30%		0.02163%										
			POLYACRYULAMIDE-CO- ACRYLIC ACID	9003-06-9			31%		0.02235%										
SCALESORB 3	BAKER	SCALE INHIBITOR	DIATOMACEOUS EARTH, CALCINED	91053-39-3			69%		0.00309%										
			AMINO ALKYL PHOSPHONIC ACID	TRADE SECRET 13598-36-2			30%		0.00134%										
			PHOSPHONIC ACID				1%		4E-05%										
			CRYSTALLINE SILICA: QUARTZ (SiO2)	14808-60-7			1%		4E-05%										
2 12 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			s true and complete to the best of my	knowledge and	belief.	_													
The state of the s	Electronically	Printed Name: Mike Pip	ppin			Title: Consultar	it												
Date: 6/28/20	STATE OF STA	<del></del> 2																	
E-mail Address: mike@	pippinllc.com																		

MOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.