

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42376				
		2. Well Name: TELECASTER BAS 36 STATE #004H				
		3. Well Number: 004H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:A Lot:A Section:36 Township:24S Range:34E Feet from:150 N/S Line:N Feet from:990 E/W Line:E				
		5. Bottom Hole Location: Unit:A Lot:A Section:36 Township:24S Range:34E Feet from:150 N/S Line:N Feet from:990 E/W Line:E				
		6. latitude: 32.180734214 longitude: -103.41835297				
		7. County: Lea				
8. Operator Name and Address: ENDURANCE RESOURCES LLC 15455 Dallas Parkway Suite 1050 Addison 75234		9. OGRID: 270329		10. Phone Number: 972-764-3131		
11. Last Fracture Date: 7/6/2015 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 98116		14. Gross Fractured Interval: 13,114 ft to 17,082 ft				
15. True Vertical Depth (TVD): 12,783 ft		16. Total Volume of Fluid Pumped: 6,528,723 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	90.02186%
HYDROCHLORIC ACID	Halliburton	Base Fluid	NA	NA	0%	0%
CL-28M CROSSLINKER, CL-31 CROSSLINKER, Cla- Web(TM)	Halliburton	Additive, Breaker, Crosslinker, Friction Reducer, Gelling Agent, pH Control Additive, Proppant	NA	NA	0%	0%
			Alcohols ethoxylated	Confidential	5%	0.00011%
			Aluminum oxide	1344-28-1	100%	0.46693%
			Aluminum silicate	1302-76-7	10%	0.04669%
			Amide	Confidential	5%	0.00011%
			Amine salts	Confidential	0.1%	4E-05%
			Ammonium chloride	12125-02-9	5%	0.00011%
			Ammonium salt	Confidential	60%	0.01105%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	5%	0.01054%
			Borate salts	Confidential	60%	0.02571%
			Crystalline silica, cristobalite	14464-46-1	5%	0.02335%
			Crystalline silica, quartz	14808-60-7	5%	0.00214%
			Crystalline Silica, Quartz	14808-60-7	0.1%	0.00021%
			Guar gum	9000-30-0	100%	0.21078%
			Hydrochloric acid	7647-01-0	60%	0.48841%
			Hydrotreated lght petroleum distillate	64742-47-8	30%	0.00066%
			Inorganic mineral	Confidential	5%	0.00214%
			NFIDB:DCA-32003	NFIDB:DCA-32003	100%	0%
			NFIDB:MC B-8614	NFIDB:MC B-8614	100%	0%
			NFIDB:MC S-2510T	NFIDB:MC S-2510T	100%	0%
			NFIDB:NA	NFIDB:NA	100%	8.37546%
			Polyacrylamide copolymer	Confidential	30%	0.00066%
			Polymer	Proprietary	1%	0.00043%
			Potassium hydroxide	1310-58-3	5%	0.00106%
			Potassium metaborate	13709-94-9	60%	0.01269%
			Quaternary amine	Confidential	5%	0.00112%
			Silica gel	112926-00-8	1%	0.00211%
			Sodium chloride	7647-14-5	5%	0.00129%
			Sodium hydroxide	1310-73-2	30%	0.00783%
			Sodium persulfate	7775-27-1	100%	0.00024%
			Sodium sulfate	7757-82-6	0.1%	0%
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	1%	2E-05%
			Sorbitan, mono-9- octadecenoate, (Z)	1338-43-8	1%	2E-05%
			Surfactant mixture	Confidential	1%	0.00422%
			Water	7732-18-5	100%	0.89089%
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature: Signed Electronically		Printed Name: Peggy Redman		Title: _____		
Date: 8/11/2015						
E-mail Address: peggy@enduranceresourcesllc.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.