District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Manufacturer

Permit 208864

		APPLICAT	TION FOR PE	RMIT TO D	ORILL, RE-	ENTER, DEEP	EN, PLUGBAC	K, OR ADD	AZO	NE		
	me and Address G OPERATING LLC	8							2. OGRI	1D Number 229137		
	e Concho Center land, TX 79701								3. API N	lumber 30-025-42742		
4. Property Cod 393		5	. Property Name QUESO	STATE					6. Well f	No. 007H		
					7. Surf	ace Location						
UL - Lot O	Section 36	Township 238	Range	32E	ot Idn O	Feet From 190	N/S Line S	Feet From	2160	E/W Line	County	Lea
				8.	Proposed B	ottom Hole Locat	tion					
UL - Lot B	Section 36	Township 239	Range	32E	ot Idn B	Feet From 330	N/S Line N	Feet From	2060	E/W Line E	County	Lea
					9. Poo	Information						
TRISTE DRA	W;BONE SPRING				1-7-81-01	and the state of the				96603		
					Additional	Well Information						
11. Work Type Nev	v Well	12. Well Type OIL		13. Cable/F	Rotary		14. Lease Type State	15.		evel Elevation 350		
16. Multiple 17. Proposed Depth N 14068			18. Formation 19 Bone Spring			19. Contractor 20. Sp		. Spud Date 8/26/2015				
	Depth to Ground water				Distance from nearest fresh water well Dis				stance to nearest surface water			

Double Ram

21 Proposed Casing and Cement Program

0.74	5/5/5/5/5/5/5	100 100000 10.15	Z i. Froposcu Gusing	and Cement Frogram	50 1000000 10000 50 10 10 10 10 10 10 10 10 10 10 10 10 10	0 200300 000000000000000000000000000000
Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Sur	17.5	13.375	54.5	1245	800	
Int1	12.25	9.625	40	5070	1200	
Proc	8.75	5.5	17	14068	1800	4570

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1245' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5070' with Brine, and run 9-5/8", 40# J55 and cement to surface. Drill 8-3/4" vertical, curve, and lateral with cut brine to approximately 14,068' MD. Run 5-1/2", 17#, P-110 csg and cement to 4570'.

22. Proposed Blowout Prevention Program Working Pressure

3000

Test Pressure

3000

knowledge and I	I have complied with 19.15.14.9 (A)			OIL CONSI	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by Diane Kuyke	endall	Approved By:	Paul Kautz	
Title:	Production Reporting Mgr	Title:	Geologist		
Email Address:	production@concho.com	Approved Date:	8/20/2015	Expiration Date: 8/20/2017	
Date:	8/19/2015	Conditions of App	proval Attached		

District I

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 208864

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-42742	96603	TRISTE DRAW;BONE SPRING	
4. Property Code	5. Property Name	6. Well No.	
39335	QUESO STATE	007H	
7. OGRID No.	8. Operator Name	9. Elevation	
229137	COG OPERATING LLC	3650	

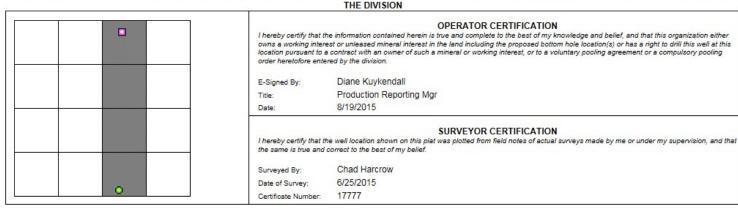
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	36	23S	32E	0	190	S	2160	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot B	Section 36	Township 23S	Range 32E	Lot Idn B	Feet From 330	N/S Line N	Feet From 2060	E/W Line	County Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 208864

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42742
One Concho Center	Well:
Midland, TX 79701	QUESO STATE #007H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	8/19/2015

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 208864

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42742
One Concho Center	Well:
Midland, TX 79701	QUESO STATE #007H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.