

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 177506 WELL API NUMBER 30-015-41093 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name BUCKSHOT STATE COM																																																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																		
1. Type of Well: O		8. Well Number 002H																																																																																																																
2. Name of Operator TRINITY RIVER ENERGY, LLC		9. OGRID Number 258894																																																																																																																
3. Address of Operator 15021 Katy Freeway, Suite 200, Houston, TX 77094		10. Pool name or Wildcat																																																																																																																
4. Well Location Unit Letter <u>P</u> : <u>100</u> feet from the <u>S</u> line and feet <u>1140</u> from the <u>E</u> line Section <u>31</u> Township <u>24S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3039 GR																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/13/2013-Drill 8 3/4" hole to 12648' TD 11/14/2013-Notified NMOCD of intent to run and cement csg @ 11:30 a.m.. Run 5 1/2" 17#, P-110 csg to 12450' MD. 11/15/2013- Working 5 1/2" csg landed csg @ 12629' MD., Float Collar @ 12585' MD. Pumped 635 sxs lead cmnt @ 3.38 yield, followed by 1500 sxs tail cmnt @ 1.25 yield. Had good returns then lost 72 bbls before bumping plug. 11/16/2013-NU & test Seaboard tubing head to 5000 psi, ok. Rig Release @ 11:00 a.m. 11/11/2013 Spudded well.																																																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>11/01/13</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.385</td> <td>48</td> <td>J55</td> <td>0</td> <td>409</td> <td>245</td> <td>1.96</td> <td>C</td> <td>0</td> <td>375</td> <td>0</td> <td>Y</td> </tr> <tr> <td>11/01/13</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.385</td> <td>48</td> <td>J55</td> <td>0</td> <td>409</td> <td>130</td> <td>1.34</td> <td>C</td> <td>0</td> <td>375</td> <td>0</td> <td>Y</td> </tr> <tr> <td>11/05/13</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>2510</td> <td>610</td> <td>1.92</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/05/13</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>2510</td> <td>250</td> <td>1.35</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/14/13</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>P110</td> <td>0</td> <td>12629</td> <td>635</td> <td>3.38</td> <td>H</td> <td>0</td> <td>5000</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/14/13</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>P110</td> <td>0</td> <td>12629</td> <td>1500</td> <td>1.25</td> <td>H</td> <td>0</td> <td>5000</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/01/13	Surf	FreshWater	17.5	13.385	48	J55	0	409	245	1.96	C	0	375	0	Y	11/01/13	Surf	FreshWater	17.5	13.385	48	J55	0	409	130	1.34	C	0	375	0	Y	11/05/13	Int1	CutBrine	12.25	9.625	36	J55	0	2510	610	1.92	C	0	1500	0	N	11/05/13	Int1	CutBrine	12.25	9.625	36	J55	0	2510	250	1.35	C	0	1500	0	N	11/14/13	Prod	CutBrine	8.75	5.5	17	P110	0	12629	635	3.38	H	0	5000	0	N	11/14/13	Prod	CutBrine	8.75	5.5	17	P110	0	12629	1500	1.25	H	0	5000	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																		
SIGNATURE _____ Electronically Signed _____ TITLE _____ Regulatory Analyst _____ DATE _____ 11/20/2013 Type or print name _____ Michael Becci _____ E-mail address _____ jmosley@lng2.com _____ Telephone No. _____ 817-872-7822																																																																																																																		
<b>For State Use Only:</b> APPROVED BY: _____ Randy Dade _____ TITLE _____ District Supervisor _____ DATE _____ 11/20/2013 4:20:10 PM																																																																																																																		

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments  
Permit 177506

**DRILLING COMMENTS**

Operator: TRINITY RIVER ENERGY, LLC 15021 Katy Freeway Houston , TX 77094	OGRID: 258894
	Permit Number: 177506
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
There are no Comments for this Permit		