

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 173514 WELL API NUMBER 30-015-41094 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name BUCKSHOT STATE COM																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																		
1. Type of Well: O		8. Well Number 003H																																																																																																																
2. Name of Operator TRINITY RIVER ENERGY, LLC		9. OGRID Number 258894																																																																																																																
3. Address of Operator 15021 Katy Freeway, Suite 200, Houston, TX 77094		10. Pool name or Wildcat																																																																																																																
4. Well Location Unit Letter <u>4</u> : <u>100</u> feet from the <u>S</u> line and feet <u>1700</u> from the <u>W</u> line Section <u>31</u> Township <u>24S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3065 GR																																																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Drilling/Cement</u> ☒																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 09/10/2013-Drill 8 3/4" hole to 12613' TD 09/12/2013- Run 5 1/2" 17# P-110 BTC production casing, casing set @ 12603' MD. Hold safety meeting with BJ & crew, rig up cementing head and cement casing, pump 20 bbl mud cleaning spacer, 20 bbl gel spacer, pump 556 bbls lead cement, density:11.0, yield:3.386, mix water:20.25 gal/sk. Pump 384 bbls tail cement, density:14.4, yield:1.258, mix water:5.542 gal/sk, displace with 292 bbls water, bumped plug with 500 psi over initial circulating pressure, full returns 207 bbls cement to surface. 09/13/2013-Released Rig 8/20/2013 Spudded well.																																																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>08/20/13</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>48</td> <td>J-55</td> <td>0</td> <td>405</td> <td>270</td> <td>1.755</td> <td>C</td> <td>0</td> <td>500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>08/20/13</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>48</td> <td>J-55</td> <td>0</td> <td>405</td> <td>130</td> <td>1.341</td> <td>C</td> <td>0</td> <td>500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>08/25/13</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J-55</td> <td>0</td> <td>2516</td> <td>811</td> <td>1.919</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>08/25/13</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J-55</td> <td>0</td> <td>2516</td> <td>300</td> <td>1.335</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>09/12/13</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>P-110</td> <td>0</td> <td>12603</td> <td>556</td> <td>3.386</td> <td>H</td> <td>0</td> <td>5000</td> <td>0</td> <td>N</td> </tr> <tr> <td>09/12/13</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>P-110</td> <td>0</td> <td>12603</td> <td>384</td> <td>1.258</td> <td>H</td> <td>0</td> <td>5000</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	08/20/13	Surf	FreshWater	17.5	13.375	48	J-55	0	405	270	1.755	C	0	500	0	Y	08/20/13	Surf	FreshWater	17.5	13.375	48	J-55	0	405	130	1.341	C	0	500	0	Y	08/25/13	Int1	CutBrine	12.25	9.625	36	J-55	0	2516	811	1.919	C	0	1500	0	N	08/25/13	Int1	CutBrine	12.25	9.625	36	J-55	0	2516	300	1.335	C	0	1500	0	N	09/12/13	Prod	CutBrine	8.75	5.5	17	P-110	0	12603	556	3.386	H	0	5000	0	N	09/12/13	Prod	CutBrine	8.75	5.5	17	P-110	0	12603	384	1.258	H	0	5000	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																																																																		
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State of New Mexico
Energy, Minerals and Natural Resources
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Comments
Permit 173514

DRILLING COMMENTS

Operator: TRINITY RIVER ENERGY, LLC 15021 Katy Freeway Houston , TX 77094	OGRID: 258894
	Permit Number: 173514
	Permit Type: Drilling

Comments

Created By	Comment	Comment Date
There are no Comments for this Permit		