

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 198905 WELL API NUMBER 30-015-42014 5. Indicate Type of Lease P 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name WARREN FEE																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: O	8. Well Number 001																																																																																	
2. Name of Operator MACK ENERGY CORP	9. OGRID Number 13837																																																																																	
3. Address of Operator PO Box 960, 11344 Lovington Hwy, Artesia, NM 88211	10. Pool name or Wildcat																																																																																	
4. Well Location Unit Letter <u>C</u> : <u>875</u> feet from the <u>N</u> line and feet <u>2045</u> from the <u>W</u> line Section <u>34</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3111 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/19/15 TD 17 1/2" hole @ 425'. RIH w/10 jts 13 3/8", 48#, J-55, @ 425'. Cmt w/375sx CC 2%, circ 121sx, pd @ 1:34pm. WOC 18 hrs tst csg 1800# for 30mins. 1/21/15 TD 12 1/4" hole @ 1938'. RIH w/ 45jts 9 5/8", 36#, J-55 @ 1923'. Cmt w/500sx CC 4%, tail 200sx CC 1%, pd @ 4pm, circ 200sx. WOC 12 hrs tst csg 600# for 30mins. 1/27/15 TD 8 3/4" hole @ 9290'. 1/31/15 RIH w/ 40jts 7" 26# HCP-110 7594-9290', 170jts 7" 26# L-80 D-7594'. Cmt 1st stg. 600sx PVL, pd @ 2:06am, circ 151sx. 2nd stg 560sx 35/65, tail 275sx PVL, pd @ 5:55am, circ 136sx. WOC 12hrs tst csg 600# for 20mins. Released Rig @ 7pm. 1/19/2015 Spudded well.																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>01/19/15</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>48</td> <td>J55</td> <td>0</td> <td>425</td> <td>375</td> <td></td> <td>C</td> <td></td> <td>1800</td> <td></td> <td>N</td> </tr> <tr> <td>01/21/15</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>1923</td> <td>700</td> <td></td> <td>C</td> <td></td> <td>600</td> <td></td> <td>N</td> </tr> <tr> <td>01/31/15</td> <td>Prod</td> <td>Brine</td> <td>8.75</td> <td>7</td> <td>26</td> <td>hcp110</td> <td>0</td> <td>9290</td> <td>600</td> <td></td> <td>PVL</td> <td></td> <td>600</td> <td></td> <td>N</td> </tr> <tr> <td>01/31/15</td> <td>Prod</td> <td>Brine</td> <td>8.75</td> <td>7</td> <td>26</td> <td>L80</td> <td>0</td> <td>7594</td> <td>835</td> <td></td> <td>PVL</td> <td></td> <td>600</td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	01/19/15	Surf	FreshWater	17.5	13.375	48	J55	0	425	375		C		1800		N	01/21/15	Int1	CutBrine	12.25	9.625	36	J55	0	1923	700		C		600		N	01/31/15	Prod	Brine	8.75	7	26	hcp110	0	9290	600		PVL		600		N	01/31/15	Prod	Brine	8.75	7	26	L80	0	7594	835		PVL		600		N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
SIGNATURE _____ Electronically Signed _____ TITLE _____ Production Clerk _____ DATE _____ 2/2/2015 Type or print name _____ Jerry Sherrell _____ E-mail address _____ jerrys@mec.com _____ Telephone No. _____ 575-748-1288																																																																																		
<b>For State Use Only:</b> APPROVED BY: _____ Randy Dade _____ TITLE _____ District Supervisor _____ DATE _____ 2/3/2015 10:41:58 AM																																																																																		

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments  
Permit 198905

**DRILLING COMMENTS**

Operator: MACK ENERGY CORP PO Box 960 Artesia, NM 88211	OGRID: 13837
	Permit Number: 198905
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
There are no Comments for this Permit		