

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 194818 WELL API NUMBER 30-015-42457 5. Indicate Type of Lease F 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name BIG SINKS 2 24 30 STATE																																																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																																		
1. Type of Well: O		8. Well Number 003H																																																																																																																																																
2. Name of Operator BOPCO, L.P.		9. OGRID Number 260737																																																																																																																																																
3. Address of Operator 6 Desta Drive Ste 3700, P. O. Box 2760, Midland, TX 79702		10. Pool name or Wildcat																																																																																																																																																
4. Well Location Unit Letter <u>E</u> : <u>2500</u> feet from the <u>N</u> line and feet <u>370</u> from the <u>W</u> line Section <u>2</u> Township <u>24S</u> Range <u>30E</u> NMPM _____ County <u>Eddy</u>																																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3450 GR																																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 8/16/2014 Spudded well.																																																																																																																																																		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE _____ DATE <u>10/30/2014</u> Type or print name <u>TRACIE J CHERRY</u> E-mail address <u>TJCherry@BassPet.com</u> Telephone No. <u>432-683-2277</u>																																																																																																																																																		
For State Use Only: APPROVED BY: <u>Randy Dade</u> TITLE <u>District Supervisor</u> DATE <u>10/30/2014 3:41:47 PM</u>																																																																																																																																																		

08/16/2014

Spud 17-1/2" hole TD 814'. Run 13-3/8" 54.5# J55 csg to 803'. Lead Cmt - 310 sx (103 bbls) Class C + additives. Tail- 190 sx (45 bbls) Class C + additives. Full returns throughout. Circ 50 sx (17 bbls) cmt

08/22/2014

Install 13-5/8" 5K BOP. Test pipe rams, blind rams, floor valves, choke manifold lbop, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high, all test held for 10 min. Test 13-3/8" 54.5# J-55 STC surface casing to 1,500 psi, held 30 min (good). Drill 12-1/4" hole.

08/25/2014

TD 12-5/8" hole @ 4060'. Run 9-5/8" 40# J-55 LTC to 4,048'. Lead Cmt - 965 sx (321 bbls) 35/65 Poz C + additives. Tail Cmt - 100 sx (24 bbls) Class C + additives. Circulate 180 sx (60 bbls) cmt.

09/10/2014

Install 13-5/8" 5k psi BOPs. Test annular, pipe rams, IBOP, kill line, HCR to 250 psi low and 5,000 psi high. All test held for 10 min. Test choke line and choke manifold valves, floor valves, rotary hose, stand pipe valves and mud lines back to mud pumps to 250 psi low and 5,000 psi high. All test held for 10 mins. Test 9-5/8" to 2,765 psi, hold for 30 mins, good. Drill 8-3/4" hole.

09/19/2014

TD 8-3/4" hole @ 10072'.

09/21/2014

Run 7" 26# HCP-110 BTC to 10,045'. 1st Stage Lead cmt: 530 sx (213 bbls) VersaCem H + additives. Tail: 180 sx (39 bbls) VersaCem H + additives. Bump plug. Open DV tool. Circ 2 bbls of cmt (5 sx) to surface. 2nd stage Lead cmt: 500 sx (198 bbls) VersaCem C + additives. Tail: 100 sx (24 bbls) HalCem C. Bump plug. Release pressure and received 1 bbl back, DV tool is closed. Circulate 58 bbls (147 sx). Remove 13-5/8" 5K BOP.

10/07/2014

Tested BOPE. Uppermost 2-1/16" side outlet valve on MB-ND wellhead in open position. Test choke manifold valves, super choke, blind rams, VBR pipe rams, kill line valves, choke line valves, TIW, dart valve, top drive IBOP and mud lines back to mud pumps to 250 psi low and 5,000 psi high. Test annular to 250 psi low and 2,500 psi high. Hold all the tests for 10 minutes. Perform a full accumulator pressure function test. Record all tests on chart. Test 7" casing to 3,000 psi for 30 min above DV tool, good. Drill out DV tool and shoe track. Drill 6-1/8" hole.

10/12/2014

TD 6-1/8" hole @ 14183. Run 4-1/2", 11.6# HCP110, BTC csg. Top 10016', bottom 14183'.

10/14/2014

Pump 450 sx (98 bbls) VersaCem H+ additives. Bump plug. Circulate 24 bbls (109 sx)

10/16/2014

Release rig

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 194818

DRILLING COMMENTS

Operator: BOPCO, L.P. 6 Desta Drive, Ste 3700 Midland, TX 79702	OGRID:	260737
	Permit Number:	194818
	Permit Type:	Drilling

Comments

Created By	Comment	Comment Date
TRACIEC	DV tool @ 4975' on 7" casing.	10/30/2014