District I Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 August 1, 2011 Energy, Minerals and Natural Resources Permit 191363 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-025-41073 District III 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease 1220 S. St Francis Dr. Phone:(505) 334-6178 Fax:(505) 334-6170 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SAPIENT 17 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: 2. Name of Operator 9. OGRID Numb NEARBURG PRODUCING CO 15742 3. Address of Operato 10. Pool name or Wildcat 3300 N. A Street Bldg 2, Suite 120, Midland, TX 79707 : 1641 feet from the N Unit Letter H line and feet 1225 from the E Township 17S Range 37E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3783 GR Pit or Below-grade Tank Application Or Closure ___ Depth to Groundwater___ Distance from nearest fresh water well Distance from nearest surface water bbls; Construction Material Pit Liner Thickness: ____ mil Below-Grade Tank: Volume___ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X Other: Drilling/Cement Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please see attached description of work and additives. See Attached 5/24/2014 Spudded well. Casing and Cement Program String Weight Dpth Set Csg Size Sacks Yield Class Pres Held Pres Drop Open Size Type 05/27/14 Surf FreshWater 17.5 13.375 61 J-55 0 2084 1400 1.73 C 1000 0 N 05/27/14 Surf FreshWater 17.5 13.375 J-55 0 2084 250 1.32 C 1000 0 61 N 05/31/14 Int1 **FreshWater** 12.25 8.625 32 L80J55 0 4638 1200 2.56 C 1735 0 N 05/31/14 Int1 FreshWater 12.25 8.625 32 0 4638 350 1.33 1735 0 N L80J55 06/01/14 Prod 17 8541 CutBrine 7.875 5.5 110L80 11322 800 2.52 3500 0 N 06/01/14 Prod CutBrine 7.875 5.5 17 110L80 8541 11322 300 1.18 3500 0 N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed TITLE Production Tech DATE 8/25/2014

Ihall@nearburg.com

Geologist

TITLE

432-818-2950

8/26/2014 11:16:57 AM

DATE

Type or print name

For State Use Only:

LeighAnn Hall

Paul Kautz

CASING/CEMENTING - SAPIENT 17#1 API#30-025-41073													
		FLUID	HOLE	CSG	WT		EST	DPTH			PRES	PRES	OPEN
DATE	STRING	TYPE	SIZE	SIZE	LB/FT	GRADE	тос	SET	SACKS	YIELD	HELD	DROP	HOLE
									Lead: 1400	1.73			
05/27/14	Surf	Fr Water	17.5"	13.375"	61	J-55	0	2,084'	Tail: 250	1.32	1000	0	N
						L-80			Lead: 1200	2.56			
05/31/14	Int	Fr Water	12.25"	8.625"	32	J-55	0	4,6 381	Tail: 350	1.33	1735	0	N
						P-110			Stage I:				
06/01/14	Prod	Cut Brine	7.875"	5.5"	17	L-80	8,541'	11,322'	Lead: 600	1.48	1900	0	N
									Stage II:				
						l			Lead: 800	2.52	3500	0	N
06/01/14	Prod	Cut Brine	7.875"	5.5"	17	L-80	8,541'	11,322'	Tail: 300	1.18	3500	0	N
06/01/14	Prod	Cut Brine	7.875"	5.5"	17	L-80	8,541'	11,322'				_	_

ADDITIVES:

SURFACE: 4% GEL/1% CACL/0.125 CELLO FLAKES 0.4 #/SX DEFOAMER/ NEAT

INTERMEDIATE: 50/50 POZ/5% SALT/10% GEL/0.3% FL/0.125#SX CELLOFLAKE/0.4#SX DF 0.2% RETARDER

PRODUCTION ST 1: 1% SALT/5% EXP AGENT/0.5% FL/0.10% DISPERSANT/0.35% RETARDER/ 0.4#SX ANTIFOAM

PRODUCTION ST 2: 5%SALT, 10% GEL, 3% FL/.2% RETARDER 4 #/SX DEFOAMER 0.1% RETARDER

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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments

Permit 191363

DRILLING COMMENTS

Operator:	OGRID:
NEARBURG PRODUCING CO	15742
3300 N. A Street, Bldg 2, Midland, TX 79707	Permit Number: 191363
	Permit Type: Drilling

Comments

Created By
There are no Comments for this Permit Comment Date Comment