District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 August 1, 2011 Energy, Minerals and Natural Resources Permit 188302 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-025-41229 District III 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease 1220 S. St Francis Dr. Phone:(505) 334-6178 Fax:(505) 334-6170 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS JACKSON UNIT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: 023H 2. Name of Operator 9. OGRID Numbe MURCHISON OIL & GAS INC 15363 3. Address of Operato 10. Pool name or Wildcat Legacy Tower One, 7250 Dallas Pkwy Ste 1400, Plano, TX 75024 Unit Letter \underbrace{N} : $\underbrace{200}$ feet from the \underbrace{S} line and feet 1670 from the W Township 24S Range 33E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3529 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater____ Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING ☐ MULTIPLE COMPL CASING/CEMENT JOB П X Other: Drilling/Cement Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore business proposed of completions (clearly state air periment detains, and give periment dates, microling estimated date of stating any proposed work.) SEE ROLE 1105. For miniple completions of reproposed completions or recompletion. 8/23/14 TD 16" hole @ 1262'. 6/24/14 Set 13.376" 54.5# J-55 csg @ 1262'. Crt w/70 sx Class C; 365 sx Class C; tail w/168 sx Class C. Circ 75.3 sx to surface. 6/25/14 Test csg to 1500 psi & held 30 min; OK. WOC 23 hrs. Drill 10" to 1272" & perform FIT to 11.1 ppg EMV w/8.75 ppg mud to 90 psi. Crt to 10.5 ppg EMW w/8.75 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW w/8.7 ppg mud to 500 psi & held 30 min; OK. WOC 14.5 hrs. Drill 10" to 5195" & perform FIT to 10.5 ppg EMW Casing and Cement Program String Grade Date Weight Est TOC Class Pres Held Open Size Drop Size lb/ft Type 06/24/14 FreshWater 16 13.375 54.5 J-55 0 1262 603 C 1500 0 Surf 06/28/14 Int1 CutBrine 12.25 9.625 40 L-80 0 5175 1295 C 1500 0 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-spproved plan \square . SIGNATURE DATE Electronically Signed COO 6/30/2014 Type or print name Michael Daugherty E-mail address ccottrell@jdmii.com Telephone No. 972-931-0700

Geologist

DATE

6/30/2014 10:48:42 AM

For State Use Only:

APPROVED BY:

Paul Kautz

TITLE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments

Permit 188302

DRILLING COMMENTS

Operator: MURCHISON OIL & GAS INC	OGRID: 15363
Legacy Tower One Plano, TX 75024	Permit Number: 188302
	Permit Type: Drilling

Comments

Crested By Comment Comment Comment Do	Date
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There are no Comments for this Permit