## Form C-103 District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 August 1, 2011 Energy, Minerals and Natural Resources Permit 185968 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-025-41609 District III 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease 1220 S. St Francis Dr. Phone:(505) 334-6178 Fax:(505) 334-6170 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS WITHERSPOON 23 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 004H 2. Name of Operato 9. OGRID Numb CIMAREX ENERGY CO. 215099 3. Address of Operato 10. Pool name or Wildcat 600 N MARIENFELD STREET, SUITE 600, MIDLAND, TX 79701 : 330 feet from the N Unit Letter A line and feet 660 from the E Township 21S Range 33E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3780 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater\_\_\_\_ Distance from nearest fresh water well Distance from nearest surface water bbls; Construction Material Pit Liner Thickness: mil Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X Other: Drilling/Cement Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore See Attached **Casing and Cement Program** Class String Hole Csg Size Weight Pres Grade Dpth Yield TOC Dpth Held Type Size lb/ft Set Drop Hole 02/21/14 Surf FreshWater 17.5 13 375 54.5 K-55 0 1838 1210 172 1023 0 Y C 03/01/14 Int1 FreshWater 12.25 9.625 40 n-80 0 5625 2570 1.91 2394 0 04/22/14 Prod FreshWater 8.333 5.5 20 1-80 0 13438 2120 2.46 I hereby ce<u>rtify</u> that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ . SIGNATURE Electronically Signed Prod Admin Supervisor DATE 5/12/2014 Type or print name GENEA A HOLLOWAY E-mail address gholloway@cimarex.com Telephone No. 918-295-1658

Geologist

DATE

5/12/2014 2:43:39 PM

TITLE

For State Use Only:

APPROVED BY:

Paul Kautz

Witherspoon 23 St 4H C-103 Casing Summary API#: 30-025-41609

02/19/14 Spud Well

02/20/14 TD 17 1/2" Surface Hole @ 1838'.

02/21/14 Ran 13 3/8" 54.5#, K-55 BT&C to 1838'. Mix & Pump Lead cmt: 920 sxs of ExtendaCem-CZ @ 13.5 ppg, 1.72 yld. Tail cmt: 290 sxs of HalCem C, @ 14.8 ppg, 1.35 yld. Circ 131 sxs of cmt to surface. WOC 24+ hrs.

02/22/14 Test casing to 1023 psi, held 30 min, ok.

02/27/14 TD 12 1/4" Hole @ 5625'.

03/01/14 Ran 9 5/8" 40#, N-80 LT&C casing @ 5625'. DV Tool Set @ 3784'.

Mix & Pump Lead cmt 1st Stage: 270 sxs of EconoCem-HLC cmt, 12.9 ppg, 1.91 yld. Tail cmt 1st Stage: 340 sxs HalCem C cmt, 14.8 ppg, 1.33 yld. Circ 161 sxs to cmt.

Mix & Pump cmt 2nd Stage: 1960 sxs EconoCem HLC cmt, 12.8 ppg, 1.87 yld. Circ 647 sxs of cmt to surface. WOC 24+ hrs.

03/03/14 Tested casing to 2394 psi for 30 min. Good test.

03/09/14 TD Pilot Hole @ 12100'.

03/10/14 Ran Log

03/11/14 Set cmt Plug on Bottom @ 12100'

03/12/14 Cmt Plug with 135 sxs HalCem H cmt, 15.6 ppg, 1.19 yld.

03/13/14 RIH bottom of whip stock slide @ 9,124', top of whipstock @ 9,113', & anchor @ 9,136'. Bottom of tail pipe set @ 10,279'. Cmt with 635 HalCem cmt, 15.6 ppg, 1.19 yld. Pull 2 stds of DP. Circ 24 sxs of cmt to surface.

04/15/14 TD Well @ 13438'.

04/21&22/14 Ran 5 1/2" 20#, L-80 LT&C/BT&C Casing to 13438'.

04/22/14 Mix & Pump Lead Cmt: 780 sxs of EconoCem C, 14.2 ppg, 2.46 yld. Tail cmt: 1340 sxs of VersaCem H cmt, 14.5 ppg, 1.23 yld. No Circ. WOC.

04/23/14 Rig Released

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments

Permit 185968

## DRILLING COMMENTS

| Operator: CIMAREX ENERGY CO.                  | OGRID: 215099            |
|---|--------------------------|
| 600 N MARIENFELD STREET<br>MIDLAND , TX 79701 | Permit Number:<br>185968 |
|   | Permit Type: Drilling    |

## Comments

| Countried By | Comment | Comment Bata |
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| Created By   | Comment | Comment Date |
|              |         |              |

There are no Comments for this Permit