

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-8181 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 478-3470 Fax:(505) 478-3482

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-103  
August 1, 2011  
Permit 193807

WELL API NUMBER  
30-025-41880

5. Indicate Type of Lease  
P

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
WEST BLINEBRY DRINKARD  
UNIT

1. Type of Well:  
O

8. Well Number  
241

2. Name of Operator  
APACHE CORP

9. OGRID Number  
873

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705

10. Pool name or Wildcat

4. Well Location  
Unit Letter P : 735 feet from the S line and feet 1300 from the E line  
Section 4 Township 21S Range 37E NMPM \_\_\_\_\_ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
3469 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached  
9/11/2014 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/12/14	Surf		11	8.625	24	J55		1305	450	1.75	C		2000		
09/20/14	Prod		7.875	5.5	17	L80		6971	1550	2	C		2500		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10/11/2014  
Type or print name Bobby Smith E-mail address bobby.smith@apachecorp.com Telephone No. 432-818-1020

**For State Use Only:**  
APPROVED BY: Paul Kautz TITLE Geologist DATE 10/14/2014 2:46:53 PM

SPUD 9/11/2014 DRLG F/ 52' TO 1305'; CIRC TO TOH; RUN CSG

9/12/2014 CSG STRNG @ 1305'; HOLE SZ 11", STRNG SZ 8.625, TYPE J-55, WT 24, ST&C  
W/ FLOAT COLLAR & GUIDE SHOE; FLOAT COLLAR @ 1258'; SURF CSG PRESSURE  
TEST: 2000 PSI/ 30 MIN. - OK. RAN 9 CENTRALIZERS

9/12/2014 LEAD: 250 SKS OF CMT, CL C, 13.5 PPG; YIELD 1.75, TAIL: 200 SKS OF CMT,  
CL C, 14.8 PPG, YIELD 1.34; CIRC 112 SKS TO SURFACE.

9/13/2014 DRILL OUT - CMT & SHOE TRACK F/1255' - T/1305'; TAG - PLUG @1255'; FC  
@ 1258' SHOE 1305'

9/13-9/19 DRL F/ 1305' - T/6971' TD. CIR & COND HOLE. RU LOGGERS

9/20/2014 CSG STRNG @ 6971'; HOLE SZ 7.875, STRNG SZ 5.5, TYPE L80, WT 17.0, FC  
@ 6925'; CMT: LEAD 1150 SKS, CL C, PPG 12.6; YIELD 2.0, TAIL 400 SKS, CL C, PPG  
14.20; YLD 1.3; CIRC 125 SKS TO SURF. RAN 43 CENT; PROD CSG PRESSURE TEST:  
2500 PSI/ 30 MIN. - OK

9/21/2014 - RR

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Comments  
 Permit 193807

**DRILLING COMMENTS**

Operator: APACHE CORP 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 873 Permit Number: 193807 Permit Type: Drilling
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**Comments**

Created By	Comment	Comment Date
There are no Comments for this Permit		