Submit within 45 days of well c	ompletion							Revised N	November 6, 2013										
State of New Mexico						1. WELL API NO.													
Energy, Minerals and Natural Resources					urces	30-025-42149													
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Well Name: CABRA LOCA 11 B3PA STATE COM #001H Well Number: 001H													
										HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:P Lot:P Section:11			
										⊠ Original						5. Bottom Hole Location: Unit:A Lot: Section:11 Township:22S Range:34E			
□ Amendment						Feet from:335 N/S Line:S Feet from:662 E/W Line:E													
						6. latitude: 32.3 7. County: Lea	994184136422	longitude: -103.	.434215649505										
8. Operator Name and Address: MEWBOURNE OII PO Box 5270 Hobbs 88241	L CO				9. OGRID:	14744	10. Phone Number	r: 575	5-393-5905										
11. Last Fracture Date: 9/3/2015 Frac Performed by: Halliburton					12. Production	Type:													
13. Pool Code(s): 96553					14. Gross Frac	actured Interval: 1,185 ft to 11,218 ft													
15. True Vertical Depth (TVD): 11, 202 ft					16. Total Volun	ume of Fluid Pumped:													
					18. Percent of I	5,362,602 gals root of Re-Use Water in Fluid Pumped: Not Disclosed													
19. HYDRAULIC FLUID	COMPOSITION A	AND CONCENTRA	TION:		110	Biodioccu	477 S&C	40.00 TO 100.00	300 00										
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chen Service #	nical Abstract	Maximum Ingre Concentration i mass)	edient in Additive (% by	Maximum Ingr Concentration by mass)	redient in HF Fluid (%										
Fresh Water ACTIVATOR W, BE-9,	Operator Halliburton	Base Fluid Accelerator, Biocide, Concentrate, Friction Reducer, Proppant, Wetting Agent	Fresh Water NA	7732-18-5 NA		100%			87.92557% 0%										
DCA-32003, FR-86,	Trainbuttori		Acrylamide	79-06-1		0.1%		8	9E-05%										
OptiKleen-WF(Alcohols, C12-14- secondary	126950-60-5		1%			0.00033%										
			Alcohols, C12-14-	84133-50-6		60%			0.01968%										
			secondary, ethoxylated Alkylbenzene sulfonate compds. with 2-propanamine	68584-25-8		10%			0.00401%										
			Alkylbenzene sulfonate compds. with	68584-24-7		0	10%		0.00401%										
			triethanolamine Amine salt	Confidential	Confidential		0.1%		9E-05%										
			Benzene, C10-16 alkyl derivatives	68648-87-3		1%			0.0004%										
			Copolymer of acrylamide and sodium acrylate	Confidential			30%		0.02636%										
			Copper sulfate	7758-98-7			0.1%	/	9E-05%										
			Crystalline silica, quartz				100%		11.88811%										
			Ethoxylated alcohol Fatty acid ester	Proprietary Confidential			5% 5%		0.00439%										
			Formaldehyde	50-00-0			0.01%		0%										
			Glycerine	56-81-5			30%		0.02636%										
			Hexamethylenetetramine Hydrotreated light	Proprietary			2% 30%		0.08906%										
			petroleum distillate																
			Methanol Phenol / formaldehyde	67-56-1 9003-35-4		100% 5%			0.05975% 0.22265%										
			resin	25322-68-3					0.0705.00.0000										
			Polyethylene glycol Sodium chloride	7647-14-5			5% 10%		0.00164%										
			Sodium perborate	10486-00-7		O.	100%	ψ.	0.00497%										
		PACE 22 22 22 22 22 22 22 22 22 22 22 22 22	tetrahydrate Tributyl tetradecyl	81741-28-8	31741-28-8		10%		0.00206%										
	transport to a section of		phosphonium chloride Water	7732-18-5			100%	·	0.0589%										
20. I, as Operator, hereby certify t			ue and complete to the best of		nd belief.				77 17 11										
Signature: Signed E Date: 10/7/2015		rinted Name: Nm Young	<u> </u>			Title: Manager													
	mewbourne.com																		
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.																			