16. Multiple

N

Depth to Ground water

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 211027

		APPLICA	TION FOR PERI	MIT TO DRILL	., RE	ENTER, DEE	PEN, PLUGBAC	CK, OR		111111111111111111111111111111111111111		
	RESOURCES IN	IC							2. OGR	ID Number 7377		
	. Box 2267 and, TX 79702								3. API	Number 30-025-4283	9	
4. Property Code 3896		5	5. Property Name BROWN B	EAR 36 STATE	8				6. Well	No. 704H		
					7. Surf	ace Location						
UL - Lot N	Section 36	Township 258	Range 33	Lot Idn	N	Feet From 220	N/S Line S	Feet F	1965	E/W Line W	County	Lea
				8. Propo	sed B	ottom Hole Lo	cation					
UL - Lot	Section	Township	Range	Lot Idn		Feet From	N/S Line	Feet F		E/W Line	County	v.
С	36	258	S 33	E	С	230	N	-	2060	W		Lea
					9. Poo	Information						
WC-025 G-09	S253336D;UPPE	R WOLFCAMP	>								98094	
				Add	itional	Well Information	on					
11. Work Type New	Well	12. Well Type O		13. Cable/Rotary			14. Lease Type State		15. Ground Le 33			

We will be using a closed-loop system in lieu of lined pits

Double Ram

17. Proposed Depth

17304

21 Droposed Casing and Coment Drogram

Wolfcamp

10000

Distance from nearest fresh water well

19. Contractor

5000

20. Spud Date

1/1/2016

Distance to nearest surface water

			Zi. Fioposeu Casing	and Cement Frogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	10.75	40.5	1065	500	0
Int1	9.875	7.625	29.7	10700	1450	0
Prod	6.75	5.5	23	10500	625	11000
Prod	6.75	5	23.2	17304	625	11000

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program Working Pressure Test Pressure Manufacturer Type

knowledge and	I have complied with 19.15.14.9 (A)			OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by Stan Wagne	г	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	114.200.014.200
Email Address:	Stan_Wagner@eogresources.com	1	Approved Date:	10/8/2015	Expiration Date: 10/8/2017
Date:	10/7/2015	Phone: 432-686-3689	Conditions of App	roval Attached	*

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42839	98094	WC-025 G-09 S253336D;UPPER WOLFCAMP
4. Property Code	5. Property Name	6. Well No.
38961	BROWN BEAR 36 STATE	704H
7. OGRID No.	8. Operator Name	9. Elevation
7377	FOG RESOURCES INC	3319

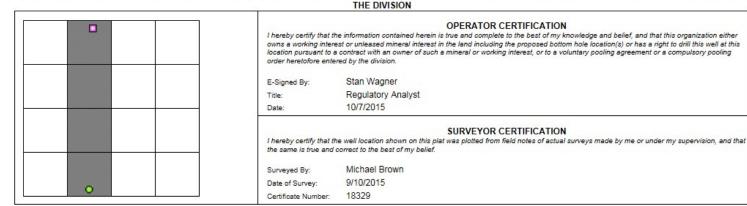
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	36	25S	33E	N	220	S	1965	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 36	Township 25S	Range 33E	Lot Idn C	Feet From 230	N/S Line N	Feet From 2060	E/W Line W	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 211027

PERMIT COMMENTS

Operator Name and Address: EOG RESOURCES INC [7377]	API Number: 30-025-42839
P.O. Box 2267 Midland, TX 79702	Well: BROWN BEAR 36 STATE #704H

Created By Comment Comment Date District I
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Permit 211027

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42839
P.O. Box 2267	Well:
Midland, TX 79702	BROWN BEAR 36 STATE #704H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.