<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 212340

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGB	CK, OR ADD A ZONE	
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EOG	ne and Address B RESOURCES II	NC								2. OGR	ID Number 7377		
	. Box 2267 and, TX 79702									3. API	Number 30-025-42924		
4. Property Code 398			5. Property Name OPHEL	IA 27						6. Well	No. 706H		
					7. St	ırface Locatio	on						
JL - Lot E	Section 27	Township 26	S Range	33E	Lot Idn E	Feet From	2420	N/S Line N	Feet From	1105	E/W Line W	County	Lea
					8. Proposed	Bottom Hole	Location	n					
JL - Lot L	Section 22	Township 26	Range	33E	Lot Idn	Feet From	2411	N/S Line S	Feet Fron	962	E/W Line W	County	Lea
					9. P	ool Informatio	on						
NC-025 G-09	\$263327G;UPPE	ER WOLFCAM	>		1-1-1-1		100				98	097	
					Addition	al Well Inform	nation						
11. Work Type 12. Well Type OIL		13. Ca	13. Cable/Rotary		14. Lease Type Private		15	15. Ground Level Elevation 3266					
16. Multiple 17. Proposed Depth N 17189		18. Fo	18. Formation Wolfcamp		19. Contractor		20	20. Spud Date 1/1/2016					
Depth to Ground water			Distance from nearest fresh water well				Dis	Distance to nearest surface water					

21. Proposed Casing and Cemen	Program
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Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	12.25	10.75	40.5	1100	800	0			
Int1	8.75	7.625	29.7	10750	1450	0			
Prod	6.125	4.5	13.5	17189	600	10250			

Casing/Cement Program: Additional Comments

22	Dropoend	Dlowout	Prevention	Drogram

22. Floposed blowout Flevention Flogram							
Type	Working Pressure	Test Pressure	Manufacturer				
Double Ram	10000	5000					

knowledge and b	have complied with 19.15.14.9 (A)			OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Stan Wagne	er	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	and the second s
Email Address:	Stan_Wagner@eogresources.cor	n	Approved Date:	11/5/2015	Expiration Date: 11/5/2017
Date:	11/5/2015	Phone: 432-686-3689	Conditions of Approval Attached		

District I

District IV

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Rd., Azteo, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 212340

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42924	98097	WC-025 G-09 S263327G;UPPER WOLFCAMP
4. Property Code	5. Property Name	6. Well No.
39814	OPHELIA 27	706H
7. OGRID No. 7377	8. Operator Name EOG RESOURCES INC	9. Elevation 3266

10. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	27	26S	33E	E	2420	N	1105	W	Lea

11. Bottom Hole Location If Different From Surface UL - Lot Section Lot Idn Feet From Feet From E/W Line County 22 268 33E 2411 S 962 W Lea 12. Dedicated Acres 160.00 13. Joint or Infill 14. Consolidation Code 15. Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

29	THE DIVISION
owns a working int location pursuant to	OPERATOR CERTIFICATION t the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either erest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this or a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling intered by the division.
E-Signed By:	Stan Wagner
Title:	Regulatory Analyst
Date:	11/5/2015
000000	SURVEYOR CERTIFICATION
	t the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and th Id correct to the best of my belief.
Surveyed By:	Michael Brown
Date of Survey:	9/15/2015
Certificate Number	: 18329

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42924
P.O. Box 2267	Well:
Midland, TX 79702	OPHELIA 27 #706H

Created By Comment Comment Date

Permit 212340

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42924
P.O. Box 2267	Well:
Midland, TX 79702	OPHELIA 27 #706H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

Permit 212340