

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 213243 WELL API NUMBER 30-015-43372 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name EMERALD PWU 20																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																		
1. Type of Well: O		8. Well Number 062H																																																																																																
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. OGRID Number 6137																																																																																																
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		10. Pool name or Wildcat																																																																																																
4. Well Location Unit Letter <u>M</u> : <u>1238</u> feet from the <u>S</u> line and feet <u>248</u> from the <u>W</u> line Section <u>20</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3318 GR																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																													
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																																																																																																
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>																																																																																															
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>																																																																																															
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>																																																																																																
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilling, Casing, & Cement Operations <u>10/29/2015</u> Spudded well.																																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>10/29/15</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J-55</td> <td>0</td> <td>349</td> <td>501</td> <td>1.34</td> <td>C</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>11/01/15</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J-55</td> <td>0</td> <td>3405</td> <td>970</td> <td>1.87</td> <td>H</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>11/01/15</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J-55</td> <td>0</td> <td>3405</td> <td>325</td> <td>1.33</td> <td>C</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>11/12/15</td> <td>Prod</td> <td></td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>P110RY</td> <td>0</td> <td>13783</td> <td>1120</td> <td>2.3</td> <td>H</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>11/12/15</td> <td>Prod</td> <td></td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>P110RY</td> <td>0</td> <td>13783</td> <td>1085</td> <td>1.22</td> <td>H</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	10/29/15	Surf		17.5	13.375	54.5	J-55	0	349	501	1.34	C				Y	11/01/15	Int1		12.25	9.625	40	J-55	0	3405	970	1.87	H				Y	11/01/15	Int1		12.25	9.625	40	J-55	0	3405	325	1.33	C				Y	11/12/15	Prod		8.75	5.5	17	P110RY	0	13783	1120	2.3	H				Y	11/12/15	Prod		8.75	5.5	17	P110RY	0	13783	1085	1.22	H				Y
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole																																																																																			
10/29/15	Surf		17.5	13.375	54.5	J-55	0	349	501	1.34	C				Y																																																																																			
11/01/15	Int1		12.25	9.625	40	J-55	0	3405	970	1.87	H				Y																																																																																			
11/01/15	Int1		12.25	9.625	40	J-55	0	3405	325	1.33	C				Y																																																																																			
11/12/15	Prod		8.75	5.5	17	P110RY	0	13783	1120	2.3	H				Y																																																																																			
11/12/15	Prod		8.75	5.5	17	P110RY	0	13783	1085	1.22	H				Y																																																																																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Manager, Regulatory Affairs</u> DATE <u>11/23/2015</u> Type or print name <u>Randy Bolles</u> E-mail address <u>randy.bolles@dvn.com</u> Telephone No. <u>405-228-8588</u>																																																																																																		
For State Use Only: APPROVED BY: <u>Randy Dade</u> TITLE <u>District Supervisor</u> DATE <u>11/23/2015 4:39:01 PM</u>																																																																																																		

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments
 Permit 213243

DRILLING COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City, OK 73102	OGRID: 6137
	Permit Number: 213243
	Permit Type: Drilling

Comments

Created By	Comment	Comment Date
drebecca	Surface casing as follows: RIH w/ 1 jt 13-3/8" 68# J-55 BTC csg & 8 jts 13-3/8" 54.50# J-55 BTC csg.	11/23/2015
drebecca	Production casing as follows: TD 8-3/4" hole @ 9342'. TD 8-1/2" @ hole 13783'.	11/23/2015
drebecca	RR @ 23:00 11/13/15.	11/23/2015