

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42655				
		2. Well Name: DRAGON 36 STATE #706H				
		3. Well Number: 706H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:M Lot:M Section:36 Township:24S Range:33E Feet from:220 N/S Line:S Feet from:483 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot:M Section:36 Township:24S Range:33E Feet from:220 N/S Line:S Feet from:483 E/W Line:W				
		6. latitude: longitude: 32.1674041931509 -103.532982180528				
		7. County: Lea				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702		9. OGRID: 7377	10. Phone Number: 432-686-3689			
11. Last Fracture Date: 11/10/2015 Frac Performed by: Pumpco Services		12. Production Type: O				
13. Pool Code(s): 98092		14. Gross Fractured Interval: 12,775 ft to 17,189 ft				
15. True Vertical Depth (TVD): 12,775 ft		16. Total Volume of Fluid Pumped: 11,025,672 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	91.08739%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	8.61322%
Hydrochloric Acid	Pumpco	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.02159%
			Water	7732-18-5	100%	0.28787%
FNE-164	X-Chem	Surfactant	Methanol	67-56-1	70%	0.00605%
			Polyoxyalkylene glycol butyl ether	9004-77-7	50%	0.00432%
			Diethanolamide	NA	70%	0.00605%
TCA-6038	X-Chem	Corrosion Inhibitor	Benzyl alkyl pyridinyl quaternary ammonium chloride	68909-18-2	70%	0.00064%
			Methyl Alcohol	67-56-1	60%	0.00055%
SC-3	X-Chem	Scale Inhibitor	Citric Acid	77-92-9	50%	0.00098%
			Sulfamic Acid	5329-14-6	5%	0.0001%
			Water	7732-18-5	45%	0.00088%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kiera Staples		Environmental Title: Associate		
Date: 12/21/2015						
E-mail Address: kiera_staples@eogresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.