District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 August 1, 2011 Energy, Minerals and Natural Resources Permit 214693 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-025-42715 District III 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease 1220 S. St Francis Dr. Phone:(505) 334-6178 Fax:(505) 334-6170 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS EAST VACUUM (GSA) UNIT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 523 9. OGRID Numb 2. Name of Operator 217817 CONOCOPHILLIPS COMPANY 3. Address of Operato 10. Pool name or Wildcat 3401 E. 30th Street, Farmington, NM 87402 F : 2003 | feet from the N | Township | 470 4. Well Location Unit Letter F line and feet 1529 from the W Township 17S Range 35E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3934 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater____ Distance from nearest fresh water well Distance from nearest surface water bbls; Construction Material_ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume____ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X Other: Drilling/Cement Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion See Attached 12/14/2015 Spudded well. Casing and Cement Program String Weight lb/ft Csg Size Est TOC Class Dpth Drop Size 12/15/15 12.25 8.625 24 J55 0 1631 760 С Surf 12/19/15 Prod 7.875 5.5 15.5 J55 0 5063 715 C I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-spproved plan \square . SIGNATURE TITLE DATE Electronically Signed Senior Regulatory Specialist 1/4/2016 Type or print name Patsy Clugston patsy.l.clugston@conocophillips.com Telephone No. 505-326-9518

DATE

1/5/2016 2:41:29 PM

For State Use Only:

APPROVED BY:

Paul Kautz

TITLE

Geologist

East Vacuum (GSA) Unit 523

12/13/15 MIRU Precision 194. Notified Bill Sadomaker with intention to spud.

12/14/15 Spud. Drill surf hole 54' - 1641' (TD), RIH w 40 jts of 8-5/8", 24#, J55, LT&C surf csg

12/15/15 cont'd RIH w surf csg, set @ 1631', circ btms up & hole clean, pump 560 sx (175 bbls) class C lead cmt & 200 sx (50 bbls) class C tail cmt, disp w 101 bbls FW, bump plug, circ 176 sx (55 bbls) to surf, ND conductor, WOC for 8 hrs

12/16/15 perform CIT to 1500#/30 min – test good, DO cmt +10' of new formation to 1651', circ spot starch pill on btm, complete formation integrity, EMW 12.0, test to 195# w 9.7 ppg mud @ 1631' for 10 min w BOP test truck – test good, drill 7-7/8" prod hole 1641'-2827', pumping 20 bbl of high VIS sweep, drill prod hole 1641'-2827', flow chk, raise mud to 11 ppg at 3400'-3560', drill 3544'-3600' (KOP @ 3544')

12/17/15 cont'd drlg 3600'-4545'

12/18/15 cont'd drilg 4545' - 5077' (TD), circ & spot pill, flow chk, TOOH 5077' - 3000', spot 14 ppg mud cap, flow chk, cont TOOH 3000' - surf, RIH w 5-1/2'' csg

12/19/15 RIH w 122 jts of 5-1/2", 15.5#, J55, LT&C prod csg & set @ 5063', 10' ACP plus 5' PUP @ 1391' (top), circ btms up & clean hole, pump 530 sx (212 bbls) of 60:40 POZ C lead cmt & 185 sx (50 bbls) of 50:50 POZ C tail cmt, displ w 119 bbls FW w bactron K-31, bump plug, circ 170 sx (80 bbls) to surf

12/20/15 RDMO

Permit 214693

Comments

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DRILLING COMMENTS

DIVIDENTO COMMENTO		
Operator: CONOCOPHILLIPS COMPANY	OGRID: 217817	
3401 E. 30th Street Farmington, NM 87402	Permit Number: 214693	
	Permit Type: Drilling	

Comments

Created By	Comment	Comment Date
angiemw		1/4/2016