Submit within 45 days of well co	mpletion			•		T.		Revised November 6, 2013	
Submit within 45 days of well co	State of New Mexico Energy, Minerals and Natural Resources					1. WELL API NO		Revised November 0, 2013	
						30-015-42974			
Oil Conservation Division						2. Well Name: STERLING POUND 20 29 W2DE STATE COM			
1220 S. St Francis Dr.						#001H			
Santa Fe, NM 87505						3. Well Number: 001H			
HYDRAULIC FRACTURING FLUID						4. Surface Hole L Unit:D Lot:D		Fownship:23S Range:27E	
DISCLOSURE						Feet from:150   N/S Line:N     Feet from:710   E/W Line:W			
⊠ Original						5. Bottom Hole L Unit:E Lot:		wnship:23S Range:27E	
□ Amendment							Feet from:2095         N/S Line:N           Feet from:700         E/W Line:W           6. latitude:         longitude:		
							32.2971742 -104.2183842		
							7. County: Eddy		
Operator Name and Address:	97.002				9. OGRID:	14744	10. Phone Numbe	er: 575-393-5905	
MEWBOURNE OIL CO PO Box 5270 Hobbs 88241						1000		535.555.555	
11. Last Fracture Date: 12/21/2015 Frac Performed by: Halliburton 12. Production						n Type:			
13. Pool Code(s): 14. Gross Fr						actured Interval:			
						,863 ft to 9,882 ft ume of Fluid Pumped:			
9,873 ft						3,153,560 gals of Re-Use Water in Fluid Pumped:			
N/A N						lot Disclosed			
19. HYDRAULIC FLUID				Liona in or					
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi Service #	cal Abstract	Maximum Ingred Concentration in mass)	Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water BE-9, BE-9W, DCA-32003.	Operator Halliburton	Base Fluid Biocide.	Fresh Water NA	7732-18-5 NA			100% 0%	79.41832% 0%	
FR-86, OptiKleen-WF(TM), S	Hamburon	Concentrate, Friciton	Acrylamide	79-06-1			0.1%	0.00016%	
		Reducer, Proppant, Wetting Agent	Alkylbenzene sulfonate compds. with 2-propanamine	68584-25-8			10%	0.00835%	
			Alkylbenzene sulfonate compds. with triethanolamine	68584-24-7			10%	0.00835%	
			Amine salt	Confidential			0.1%	0.00016%	
			Benzene, C10-16 alkyl derivatives	68648-87-3			1%	0.00084%	
			Copolymer of acrylamide and sodium acrylate	Confidential			30%	0.04703%	
			Copper sulfate	7758-98-7			0.1%	0.00016%	
			Crystalline silica, quartz	14808-60-7			100%	20.27673%	
			Ethoxylated alcohol	Proprietary			5%	0.00784%	
			Fatty acid ester	Confidential			5%	0.01568%	
			Glycerine Hydrotreated light	56-81-5 Proprietary			30% 30%	0.04703% 0.04703%	
			petroleum distillate	67-56-1 57-55-6			3,432,0	430000000000000000000000000000000000000	
			Methanol Propylene glycol				100% 60%	0.08353% 0.02008%	
			Sodium chloride	7647-14-5	7647-14-5		10%	0.01568%	
			Sodium perborate tetrahydrate	10486-00-7			100%	0.01769%	
			Tributyl tetradecyl phosphonium chloride	81741-28-8			10%	0.0047%	
20 1 0	- + #h- i- f "		Water	7732-18-5			100%	0.11905%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Nm Young Title: Manager									
Date: 1/29/2016		······································							
		MSDS data as described in 1	0 CER 1010 1200 NMOC	D does not require	the reporting o	r disclosure of prop	jetary trade secret	or confidential business information	