<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 216845

1. Operato	YATE	e and Address ES PETROLEUN	CORPORATI	ON							2. OGR	ID Number 25575		
		S 4TH ST ESIA , NM 88210									3. APIN	Number 30-015-4365	2	
4. Property Code 12521					5. Property Name LOVING AIB STATE						6. Well No. 019H			
							7. Sur	face Location						
UL - Lot	В	Section 16	Township 2	3S Range	28E	Lot Idn	b	Feet From 304	N/S Line N	Feet From 17	761	E/W Line	County	Eddy
						8. Prop	osed E	Bottom Hole Locati	ion					
JL - Lot	0	Section 16	Township 2	Range 3S	28E	Lot Idn	0	Feet From 330	N/S Line S	Feet From	980	E/W Line	County	Eddy

9. Pool Information

CULEBRA BLUFF;BONE SPRING, SOUTH	is salestalida Moderni	15011

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3034
16. Multiple N	17. Proposed Depth 12570	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

	21. Froposed cusing and content Frogram										
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	17.5	13.375	48	400	415	0					
Int1	12.25	9.625	36	2515	755	0					
Prod	8.5	5.5	17	12570	1065	8314					
Prod	8 75	5.5	17	8314	535	2015					

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	Double Ram 3000		
Double Ram	5000	5000	

knowledge and be I further certify I I NMAC ⊠, if applic	nave complied with 19.15.14.9 (A)			OIL CONSER	RVATION DIVISION	
Signature:	1 11 11 11 11 11 11 11 11			19.8 (1.7) (18)		
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Randy Dade		
Title:	Land Regulatory Agent	Title:	District Supervisor	or location deliberation		
Email Address:	thahn@yatespetroleum.com		Approved Date:	2/23/2016	Expiration Date: 2/23/2018	
Date:	2/19/2016	Conditions of Approval Attached				

District I

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 216845

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-43652	2. Pool Code 15011	3. Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
4. Property Code 12521	Property Name LOVING AIB STATE	6. Well No. 019H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3034

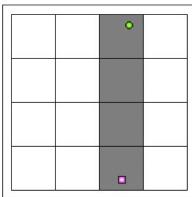
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	16	23S	28E	b	304	N	1761	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot O	Section 16	Township 23S	Range 28E	Lot Idn O	Feet From 330	N/S Line S	Feet From 1980	E/W Line	County Eddy
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Travis Hahn

Title: Land Regulatory Agent

2/19/2016 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Gary JOnes Surveyed By:

8/6/2015 Date of Survey: Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 216845

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-43652
105 S 4TH ST	Well:
ARTESIA , NM 88210	LOVING AIB STATE #019H

Created By	Comment	Comment Date
rbela	Samples: 10' samples surface to TD	2/19/2016
rbela	Logging: GR NEUTRON 30 DEG DEV. TO SURFACE. NEUTRON DENSITY 30 DEG DEV. TO INTERMEDIATE CASING. LATEROLOG 30 DEG DEV. TO INTERMEDIATE CASING. CMR 30 DEG DEV. TO INTERMEDIATE CASING. HORIZONTAL-MWD-GR.	2/19/2016
rbela	Mud logging: 10' samples surface to TD.	2/19/2016
rbela	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD. From 0'-400' Pressure is 192 PSI. From 400'-2515' Pressure is 1334 PSI. From 2515'-8040' Pressure is 3846 PSI.	2/19/2016
rbela	Well will be drilled vertically to 7563', then be kicked off at approx. 7563' and directionally drilled at 12 degrees per 100' with a 8.75" hole to 8314' MD (8040' TVD). Hole size will then be reduced to 8.5" and drilled to 12570' MD (8035' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 782' FNL and 1781' FEL, Section 16-T23S-R28E. Deepest TVD is 8040' in the lateral.	2/19/2016
rbela	H2S is not anticipated. C-102 to follow.	2/19/2016

Form APD Conditions

District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-43652
105 S 4TH ST	Well:
ARTESIA, NM 88210	LOVING AIB STATE #019H

OCD Reviewer	Condition
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
ksharp	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
ksharp	

Permit 216845