<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0161 Fax:(675) 393-0720 District III
311 S. First St., Arlesia, NM 88210 Phone:(575) 748-1283 Fax:(675) 748-9720 District III
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 217521

occ	and Address IDENTAL PERMI Iox 4294	AN LTD			-					3005008	RID Number 157984		
Houston, TX 77210								3. API Number 30-025-43104					
4. Property Code 5. Property Name SOUTH HOBBS G/SA UNIT							6. Well No. 267						
					7 Surf	ace Location							
UL - Lot	Section	Township	Range	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Lot Idn	Feet From		N/S Line	Feet From	y	E/W Line	County	
D	9	198		38E	D	165		N	(	667	W	Le	
					8. Proposed B	ottom Hole Lo	cation	1					
JL - Lot	Section	Township	Range	Range Lot Idn		Feet From		N/S Line S	Feet From		E/W Line	County	
M	4	198		38E	M	746	746		160		W	Le	
					9. Poo	Information							
IOBBS;GRAY	BURG-SAN AND	RES			1-1-1-1-1						31920		
					Additional	Well Information	on						
1. Work Type New	Well	12. Well Type	e DIL	13. Cable/Rotary					15. G	Ground Level Elevation 3600			
16. Multiple		17. Proposed		18. F				Contractor 20. S		Spud Date			
N		5	200	Grayburg					-	4/1/2016 Distance to nearest surface water			
epth to Ground	water			Distance from nearest fresh water well					Distar	Distance to nearest surface water			
Type Surf	Hole Size	Casing 9.62			Proposed Casi g Weight/ft 36	Settin	etting Depth Sacks of Cement Estimated TO				Estimated TOC		
Prod	8.75	7			26		200				0		
	10.00		'	Casin	g/Cement Prog	ram: Additiona	l Con	nmente	1111		'		
				Casiii	g/Celliellt Flog	iaiii. Additiona	ii Coii	illients					
				22	Daniel Dieg	D	- D	4.500					
-	Туре		Working P		Proposed Blow	Vout Prevention	n Prog	Test Pressure		Т	Manuf	acturer	
Annular 3000					3000								
nowledge and	y I have complie				Tarana and an an an an an			Oli	L CONSERV	ATION	DIVISION		
	e: Electronically filed by KELLEY MONTGOMERY					Approved By:	3	Paul Kautz					
rinted Name:	Manager Regulatory					Title:		Geologist		10			
	kelley_montgomery@oxy.com				Approved Dat	te:	3/3/2016			Expiration Date: 3/3/	2018		
Printed Name: Title: Email Address:		tgomery@oxy.c		3/2/2016 Phone: 713-366-5716			Conditions of Approval Attached						

District 1
1625 N. French Dr., Hobbs, DM 88240
Plann: (575) 393-6161 Fax: (575) 393-0720
District II.
811 S. Fest St., Artesia, NM 88210
Plann: (575) 748-1231 Fax: (575) 748-9720
District III.
1000 Rio Branos Road, Astee, NM 87410
Plann: (505) 334-6178 Fax: (505) 334-6170
District IV.
1220 S. St. Francis Dr., Sams Fc., NM 87505
Plann: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

API Number				Pool Code Pool Name							THE PARTY OF PROPERTY OF PROPE	
Property Code			<u>L</u>	Property Name						Well Number		
				SOUTH HOBBS G/SA UNIT							267	
OGF	UD No.			Operator Name							Elevation	
***************************************			OCCIDENTAL PERMIAN LTD.						3600.7'			
				Surf	ace Lo	ocation	**************************************	N4694-0-4-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0		<del></del>	**************************************	
L or lot no.	Section	Township	Rang	Į¢.	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
D	9	19 SOUTH	SOUTH 38 EAST, N.M.P.M.			165'	NORTH	667'	WES	iT .	LEA	
	······································		Bottom F	Hole Location	on If I	Different I	From Surfac	:e	***************************************		de de la	
L or lot no.	Section	Township	Rang	ic .	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
M	4	19 SOUTH	38 EAST,	N. M. P. M.		746'	SOUTH	160'	WES	ST	LEA	
Dedicated	Acres	Joint or Infill	Consolidation Code	e Order No.	<u> </u>	***************************************	<u> </u>	L	·····			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	OPERATOR CERTIFICATION
	I hereby certify that the information contained herein is true and
BOTTOM HOLE LOCATION	complete to the best of my knowledge and belief, and that this
NAD 1927 Y=614552.32 US FT X=860702.88 US FT	organization either owns a working interest or unleased mineral
LAT: N 32.6840252*   '	inserest in the land including the proposed bostom hole location or
LONG: W 103,1610035	has a right to drill this well at this location pursuant to a comment
	with an owner of such a mineral or working interest, or in a
AND DESCRIPTION OF PROPERTY OF	voluntary pooling agreement or a compulsory pooling order
	hereastore energy by the diverses.  April 1000 3/2/16 Significan Date
GRID AZ = 330°18'25"	April Hood
1040.85	Printed Name
4	april_hood@oxy.com  E-mul Address
g 1=165'	-
667'	SURVEYOR CERTIFICATION
SURFACE LOCATION NEW MEXICO EAST NAD 1927 Y=613648.17 US FT X=861218.43 US FT LAT.: N 32.6815248* LONG.: W 103.1593607	I hereby cerefy that the well has they shown on this plat was platted from the best of actual surveys made by the sy white my supervision and find the same is the correct to the best of surveyles (15079)  DECEMBER 25 2015  Date of Shries  Signature and Scal Offer SSIONA  Professional Surveyor SSIONA
	Serve Mal 2/20/20/6 Certificate Nympton 151225WL-d (KA)

Form APD Comments

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1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 217521

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-43104
PO Box 4294	Well:
Houston, TX 77210	SOUTH HOBBS G/SA UNIT #267

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 217521

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-43104
PO Box 4294	Well:
Houston, TX 77210	SOUTH HOBBS G/SA UNIT #267

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe