

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013						
		1. WELL API NO: 30-025-42670						
		2. Well Name: MAXWELL 24 #001H						
		3. Well Number: 001H						
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:D Lot:D Section:24 Township:10S Range:36E Feet from:10 N/S Line:N Feet from:660 E/W Line:W						
		6. Bottom Hole Location: Unit:M Lot: Section:24 Township:10S Range:36E Feet from:348 N/S Line:S Feet from:626 E/W Line:W						
		6. Latitude: 33.4408588 longitude: -103.3512213						
		7. County: Lea						
8. Operator Name and Address: NEMO FUND I, LLC 5826 New Territory, Box 412 Sugarland 77479-594			9. OGRID: 310809		10. Phone Number: 713-416-2281			
11. Last Fracture Date: 2/29/2016 Frac Performed by: Cudd Pumping Services			12. Production Type: O					
13. Pool Code(s): 14270			14. Gross Fractured Interval: 5,250 ft to 9,472 ft					
15. True Vertical Depth (TVD): 4,992 ft			16. Total Volume of Fluid Pumped: 2,576,490 gals					
17. Total Volume of Re-Use Water Pumped: 0 gals			18. Percent of Re-Use Water in Fluid Pumped: %					
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:								
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)		
Water	NEMO Fund I, LLC	Carrier/Base fluid	water	7732-18-5	100%	84.03959%		
Sand	Cudd Pumping Service	Proppant	Silicon Dioxide	14808-60-7	100%	12.23884%		
BR-15	Brenntag	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00118%		
AGA-380	Chemplex, L.C.	Acid Gellant	water	7732-18-5	80%	0.00472%		
			Acetic Acid	64-19-7	1%	4E-05%		
			Sodium Bisulfite (Trade Secret)	7631-90-5	64%	0.00252%		
			Petroleum Distillate	64742-47-8	35%	0.00138%		
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8	10%	0.00363%		
			Isoparaffinic Solvent	64742-47-8	10%	0.00363%		
			water	7732-18-5	60%	0.02179%		
			Nonylphenol	9016-45-9	10%	0.00363%		
			Sorbitan Monooleate	1338-43-8	10%	0.00363%		
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0	15%	0.21553%		
20% Hydrochloric Acid	Reagent	Scale Dissolver	water	7732-18-5	85%	1.22135%		
			37% Hydrochloric Acid	7647-01-0	20%	0.35169%		
I-122	Chemplex, L. C.	Acid Corrosion Inhibitor	water	7732-18-5	80%	1.40677%		
			Methanol	67-56-1	70%	0.00113%		
			Propargyl alcohol	107-19-7	8%	0.00023%		
			Alcohol Ethoxylate	Trade Secret	30%	0.00085%		
			Surfactants	Trade Secret	10%	0.00028%		
			thiourea-formaldehyde copolymer	68527-49-1	30%	0.00085%		
SG-15G	Multiple Suppliers	Polymer	Guar Gum	9000-30-0	50%	0.11661%		
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.12827%		
			Bentonite Clay	14808-60-7	2%	0.00466%		
			Surfactant	68439-51-0	2%	0.00466%		
XL-335	P/P Technology	Crosslinker	Sodium Metaborate	7775-19-1	40%	0.02865%		
			Glycerol	56-81-5	45%	0.03223%		
GB-2	Multiple Suppliers	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.00231%		
FE-4	Multiple Suppliers	Iron Control Additive	Citric Acid	77-92-9	55%	0.01066%		
			Anhydrous	7732-18-5	55%	0.01066%		
SI-625	Multiple Suppliers	Scale Inhibitor	Methanol	67-56-1	19.9%	0.00884%		
GB-150	Chemplex	Breaker	Mannanase	trade Secret	2%	0.00038%		
			Enzymes					
			Sodium Chloride	7647-14-5	15%	0.00287%		
MCS-376	Ace Completions	Surfactants	water	7732-18-5	90%	0.01719%		
			Diethanolamine	111-42-2	1%	0.00087%		
			Solvent Naptha (Petroleum), Heavy	64742-94-5	1%	0.00087%		
			Alcohol	68609-68-7	5%	0.00436%		
			Isotridecanol, ethoxylated	9043-30-5	5%	0.00436%		
			Poly (oxy-1,2-ethanediyl), alpha hexyl-omega-hydroxide	31726-34-8	5%	0.00436%		
			Coconut diethanolamide	68603-42-9	8%	0.00697%		
			Proprietary	NA	15%	0.01308%		
			Ethylene Oxidepropylene oxide co-polymer	9003-11-6	10%	0.00872%		
			water	7732-18-5	75%	0.06538%		
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.					
			Signature: Signed Electronically Printed Name: Preston Bornman		Title: President			
Date: 3/11/2016								
E-mail Address: pbornman@nautilus-energy.com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.