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| Submit within 45 days of well completion | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | Revised November 6, 2013 | | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment | | 1. WELL API NO: 30-025-42707 | | | | |
| | | 2. Well Name: SALADO DRAW 10 A3PA FEDERAL #002H | | | | |
| | | 3. Well Number: 002H | | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment | | 4. Surface Hole Location: Unit:P Lot:P Section:10 Township:26S Range:33E Feet from:185 N/S Line:S Feet from:330 E/W Line:E | | | | |
| | | 5. Bottom Hole Location: Unit:A Lot: Section:10 Township:26S Range:33E Feet from:333 N/S Line:N Feet from:400 E/W Line:E | | | | |
| | | 6. latitude: 32.0511086 longitude: -103.55224946 | | | | |
| | | 7. County: Lea | | | | |
| 8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241 | | 9. OGRID: 14744 | | | | |
| 11. Last Fracture Date: 2/12/2016 Frac Performed by: Halliburton | | 10. Phone Number: 575-393-5905 | | | | |
| 13. Pool Code(s): 97900 | | 12. Production Type: O | | | | |
| 15. True Vertical Depth (TVD): 10,061 ft | | 14. Gross Fractured Interval: 10,061 ft to 10,062 ft | | | | |
| 17. Total Volume of Re-Use Water Pumped: N/A | | 16. Total Volume of Fluid Pumped: 4,052,608 gals | | | | |
| 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | 18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed | | | | |
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) |
| Fresh Water | Operator | Base Fluid | Fresh Water | 7732-18-5 | 100% | 90.28925% |
| BE-9, DCA-32003, FR-86, OptiKleen-WF(TM), SAND-COM | Halliburton | Biocide, Concentrate, Friction Reducer, Proppant, Wetting Agent | NA | NA | 0% | 0% |
| | | | Acrylamide | 79-06-1 | 0.1% | 0.00012% |
| | | | Alkylbenzene sulfonate compds. with 2-propanamine | 68584-25-8 | 10% | 0.00819% |
| | | | Alkylbenzene sulfonate compds. with triethanolamine | 68584-24-7 | 10% | 0.00819% |
| | | | Amine salt | Confidential | 0.1% | 0.00012% |
| | | | Benzene, C10-16 alkyl derivatives | 68648-87-3 | 1% | 0.00082% |
| | | | Copolymer of acrylamide and sodium acrylate | Confidential | 30% | 0.03568% |
| | | | Copper sulfate | 7758-98-7 | 0.1% | 0.00012% |
| | | | Crystalline silica, quartz | 14808-60-7 | 100% | 9.45675% |
| | | | Ethoxylated alcohol | Proprietary | 5% | 0.00595% |
| | | | Fatty acid ester | Confidential | 5% | 0.01189% |
| | | | Glycerine | 56-81-5 | 30% | 0.03568% |
| | | | Hydrotreated light petroleum distillate | Proprietary | 30% | 0.03568% |
| | | | Methanol | 67-56-1 | 100% | 0.08189% |
| | | | Sodium chloride | 7647-14-5 | 10% | 0.01189% |
| | | | Sodium perborate tetrahydrate | 10486-00-7 | 100% | 0.01365% |
| Tributyl tetradecyl phosphonium chloride | 81741-28-8 | 10% | 0.00395% | | | |
| Water | 7732-18-5 | 100% | 0.09978% | | | |
| 20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. | | | | | | |
| Signature: <u>Signed Electronically</u> | | Printed Name: <u>Nm Young</u> | | Title: <u>Manager</u> | | |
| Date: <u>3/15/2016</u> | | | | | | |
| E-mail Address: <u>rterrell@mewbourne.com</u> | | | | | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.