<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

UL - Lot

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

16

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 218493

1. Operato		and Addres		С								2. OGRIE	Number 7377		
		Box 2267 nd, TX 797	702									3. API Nu	umber 30-025-43129		
4. Property	Code 40383	3		5	. Property Name NAUTI	LUS 16 S	STATE CO	M				6. Well N	o. 703H		
								7. Surfa	ce Location						
UL - Lot	D	Section	16	Township 268	Range	34E	Lot Idn	D	Feet From 439	N/S Line N	Feet From	751	E/W Line W	County	Lea

Feet From

230

N/S Line

Feet From

330

E/W Line

County

Lea

Lot Idn

	9. Pool information	100
WC-025 G-09 S263416B:LIPPER WOLFCAMP	to Selected and Artificial	98105

Additional Well Information	•

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3341
16. Multiple N	17. Proposed Depth 17625	18. Formation Wolfcamp	19. Contractor	20. Spud Date 5/1/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

Township

26S

Range

34E

21. Proposed Casing and Cement Program

			z.i.i.opocoa oaciiig	and comone rogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	10.75	40.5	810	575	0
Int1	9.875	7.625	29.7	11500	2900	0
Prod	6.75	5.5	17	17625	525	11000

Casing/Cement Program: Additional Comments

22 Proposed Playout Provention Program

<u> </u>	22. Floposed Blowout Fleve	illion Frogram	
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	5000	

knowledge and I further certify NMAC ⊠, if app	I have complied with 19.15.14.9 (A)			OIL CONS	ERVATION DIVISION
Signature:	1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			9.1.0000	
Printed Name:	Electronically filed by Stan Wagne	r	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address:	Stan_Wagner@eogresources.con	1	Approved Date:	3/18/2016	Expiration Date: 3/18/2018
Date:	3/18/2016	Phone: 432-686-3689	Conditions of App	roval Attached	·

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 218493

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43129	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
4. Property Code	5. Property Name	6. Well No.
40383	NAUTILUS 16 STATE COM	703H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3341

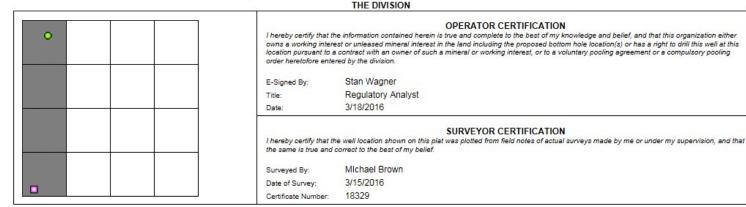
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	16	26S	34E	D	439	N	751	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	26S	34E	M	230	S	330	W	Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	ė.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 218493

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43129
	Well:
Midland, TX 79702	NAUTILUS 16 STATE COM #703H

Created By Comment Oate	Created By	Comment	Comment Date
-------------------------	------------	---------	--------------

Form APD Conditions

Permit 218493

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43129
P.O. Box 2267	Well:
Midland, TX 79702	NAUTILUS 16 STATE COM #703H

OCD Reviewer	Condition	
pkautz	Will require a directional survey with the C-104	
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.	
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing	
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement	
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water	
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186	
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.	