

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42932				
		2. Well Name: OUTRIDER FEDERAL #006H				
		3. Well Number: 006H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:C Lot:C Section:27 Township:24S Range:32E Feet from:170 N/S Line:N Feet from:2115 E/W Line:W				
		5. Bottom Hole Location: Unit:C Lot:C Section:27 Township:24S Range:32E Feet from:170 N/S Line:N Feet from:2115 E/W Line:W				
		6. latitude: 32.19533 longitude: -103.664233				
		7. County: Lea				
8. Operator Name and Address: XTO ENERGY, INC XTO Energy, Inc. PO Box 6501 Englewood 80155			9. OGRID: 5380	10. Phone Number: 303-397-3715		
11. Last Fracture Date: 2/24/2016 Frac Performed by: Cudd Services			12. Production Type: O			
13. Pool Code(s): 97899			14. Gross Fractured Interval: 11,100 ft to 15,119 ft			
15. True Vertical Depth (TVD): 10,800 ft			16. Total Volume of Fluid Pumped: 5,174,983 gals			
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	89.18685%
Sand		Water	Silicon Dioxide	14808-60-7	100%	7.82827%
Super DC/LC TLC/THS Opti RCS	Sandtrol	Sand	Silicon Dioxide	14808-60-7	97%	2.44497%
			P/F Novolak Resin	9003-35-4	5%	0.12603%
			Hexamethylenetetramine	1009-7-0	1%	0.02521%
B-15	Brenntag	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00202%
			Water	7732-18-5	80%	0.00807%
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8	10%	0.00717%
			Isoparaffinic Solvent	64742-47-8	10%	0.00717%
			Water	7732-18-5	60%	0.04301%
			Nonylphenol	9016-45-9	10%	0.00717%
			Sorbitan Monooleate	1338-43-8	10%	0.00717%
10.0% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0	10%	0.0266%
			Water	7732-18-5	90%	0.23939%
I-122	Chemplex,L.C.	Acid Corrosion Inhibitor	Methanol	67-56-1	70%	0.00017%
			Propargyl alcohol	107-19-7	8%	3E-05%
			Alcohol Ethoxylate Surfactants	Trade Secret	30%	0.00013%
			n-olefins	Trade Secret	10%	4E-05%
			thiourea-formaldehyde copolymer	68527-49-1	30%	0.00013%
NE-217	Chemplex, L.C.	Non-emulsifier	Methanol	67-56-1	50%	0.00011%
NE-227	PFP Technology	Non-emulsifier	Mixture of surfactants & copolytmers	Proprietary	10%	0.00903%
			Propylene Glycol	57-55-6	10%	0.00903%
			Water	7732-18-5	80%	0.07223%
			FE-4	Multiple Suppliers	Iron Control Additive	Citric Acid Anhydrous
Water	7732-18-5	55%	0.00083%			
GB-210	Multiple Suppliers	Polyacrlamide Breaker	CS-210PB	Blend	100%	0.0241%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Patty Urias Title: Production Analyst						
Date: 3/29/2016						
E-mail Address: Patty_Urias@xtoenergy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.