<u>District |</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

210,025

Previous Operator Information

New Operator Information

Change of Operator

0		Effective Date:	Effective on the date of approval by the OCD
OGRID:	258350	OGRID:	371115
Name:	VANGUARD OPERATING, LLC	Name:	ROCKCLIFF OPERATING NEW MEXICO LLC
Address:	5847 San Felipe, Suite 3000	Address:	1301 McKinney
			Suite 1300
City, State, Zip:	Houston, TX 77057	City, State, Zip:	Houston, TX 77010

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, ROCKCLIFF OPERATING NEW MEXICO LLC certifies that it has read and understands the foll applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

ROCKCLIFF OPERATING NEW MEXICO LLC understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associate selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associate
 selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the trans
 OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 18 2016

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As the operator of record of wells in New Mexico, ROCKCLIFF OPERATING NEW MEXICO LLC agrees to the following staten

- I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am resp
 regulatory filings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referer
 understand that the OCD's rules (19.15.2-19.15.112 NMAC) and the Water quality Control Commission's rules (20.6.2-;
 available at the New Mexico State Records Center and Archives website (www.nmcpr.state.nm.us).
- I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin op
 wells, see 19.15.9.9(B) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing
 environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable
 return those wells to compliance. See 19.15.9.9(C)(2) NMAC.
- I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has app allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that t cancel my authority to transport from or inject into all the wells I operate if I fall to file C-115 reports. See 19.15.7.24(C) I
- 4. I UNDERSTAND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or pla temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary a 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by usin Well List* on OCD's website.
- 5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee been inactive for more than two years and has not been plugged and released to be covered by a single-well financial a blanket plugging financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blar assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9(C) NMAC. I understand to compliance with the single-well financial assurance requirement by using the "Inactive Well Additional Financial Assuran OCD's website.
- I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the oper take corrective action for releases at my wells and related facilities, including releases that occurred before I became op
- 7. I have read 19.15.5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compliance with its requirem the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (1 NMAC). If I am in violation of 19.15.5.9 NMAC, I may not be allowed to drill, acquire or produce any additional wells, and to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMA violation of 19.15.5.9 NMAC the OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26
- 8. For injection (or disposal) wells, I acknowledge that I have read and agree to operate my wells in compliance with 19.15 acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection vol pressure on my monthly C-115 report. I understand that I must conduct mechanical integrity tests on my injection wells every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection a terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of any injection well to another operator, the approve the transfer or authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity r that transfer. See 19.15.26.15 NMAC.
- I am responsible for providing the OCD with my current address of record and emergency contact information, and I am updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the under "Electronic Permitting."
- 10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin c 19.15.9.9(B) NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OC operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission while I operated the wells and related facilities.

Previous Operator

Signature:

Printed Name:

New Operator

Printed Name: Nicholas Koch

Title:

EXECUTIVE UP DIBLATIONS THE

Vice Praident + Operations

Date:

3.18.2016 Phone: 832 -327-2252 Date:

3-18-2016 Phone: 7/3-35/-US49

NMOCD Approval

Electronic Signature: Karen Sharp, District 2

Date: April 29, 2016

Comments

Permit 218025

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CHANGEOP COMMENTS

Operator:	OGRID:
VANGUARD OPERATING, LLC	258350
5847 San Felipe, Suite 3000 Houston, TX 77057	Permit Number: 218025
	Permit Type: ChangeOp

Comments

Created By		Comment Date
ksharp	This permit is being rejected based on NMOCD Rule 5.9 Inactive Wells. There are three wells on the change list which are currently out of compliance: acquisition of these wells will immediately put Rockcliff Operating New Mexico LLC out of compliance with 5.9 based on the total number of wells. Rockcliff Operating will need to contact Daniel Sanchez in our Santa Fe office to discuss and resolve this issue prior to the operator change being approved.	4/19/2016