<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 220694

1. Operat	EOG	RESOUR										2. OGRIE	Number 7377		
		Box 2267 and, TX 797	702									3. API Nu	mber 30-025-43220		
4. Proper	ty Code 3785				5. Property Nar LO		S 26 STATE	сом				6. Well N	o. 707H		
		: 65			298		7.	Surfa	ce Location	532	516		15	10:	
UL - Lot	D	Section	26	Township 25	SS Ran	ge 33E	Lot Idn	D	Feet From 806	N/S Line N	Feet From 9	79	E/W Line W	County	Lea
		100			- 25		8. Propos	sed Bo	ottom Hole Locatio	n	65		*		
JL - Lot		Section		Township	Ran		Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
	M		26		5S	33E		M	230			915	W		Lea

9. Pool Information

WC-025 G-09 S253336D;UPPER WOLFCAMP	98094
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3341
16. Multiple N	17. Proposed Depth 17373	18. Formation Wolfcamp	19. Contractor	20. Spud Date 6/1/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	10.75	40.5	1125	700	0
Int1	9.875	7.625	29.7	8000	3000	0
Int2	8.75	7.625	29.7	11300	3000	0
Prod	6.75	5.5	23	17373	525	10800

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	5000	

knowledge and b	have complied with 19.15.14.9 (A) I			OIL CONSERVATIO	N DIVISION
Printed Name: Electronically filed by Stan Wagner			Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address: Stan_Wagner@eogresources.com			Approved Date:	5/13/2016	Expiration Date: 5/13/2018
Date:	5/10/2016	Conditions of Appr	oval Attached		

District I

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43220	98094	WC-025 G-09 S253336D;UPPER WOLFCAMP
4. Property Code 37858	Property Name LOMAS ROJAS 26 STATE COM	6. Well No. 707H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3341

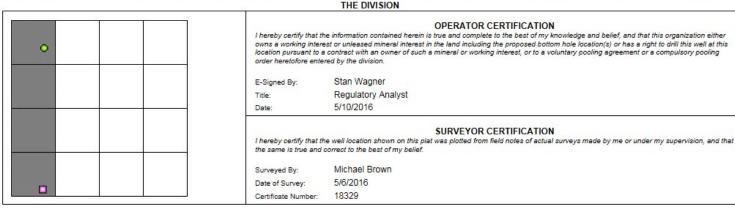
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	26	25S	33E	D	806	N	979	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	26	258	33E	M	230	S	915	W	Lea
12. Dedicated Acre 160.00	12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code			15. Order No.	ės — — — — — — — — — — — — — — — — — — —

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 220694

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: EOG RESOURCES INC [7377]	API Number: 30-025-43220
P.O. Box 2267 Midland, TX 79702	Well: LOMAS ROJAS 26 STATE COM #707H

Created By Comment Comment Date

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-0161 Fax:(675) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(675) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 220694

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
EOG RESOURCES INC [7377]	30-025-43220		
P.O. Box 2267	Well:		
Midland, TX 79702	LOMAS ROJAS 26 STATE COM #707H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.