<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 222097

APPLICATION FOR PERMIT TO DRILL	, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE
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MAT	e and Address ADOR PRODUCT	TION COMPANY		-				2. OGRID Nur 22	mber 28937		
	Lincoln Centre as, TX 75240							3. API Numbe 30	r)-025-43293		
4. Property Code 5. Property Name S16323 ELAND 32 18 33 RN STATE COM								6. Well No. 12	24H		
				7. Su	rface Location						
JL - Lot P	Section 32	Township 18S	Range 33E	Lot Idn	Feet From 465	N/S Line S	Feet From 11		W Line E	County	Lea
				8. Proposed	Bottom Hole Locati	on					
JL - Lot A	Section 32	Township 18S	Range 33E	Lot Idn A	Feet From 240	N/S Line N	Feet From	330 E/	W Line E	County	Lea
				9. Po	ol Information						
CORBIN;BON	IE SPRING, SOUT	ГН		1.545	Standard Advanced in				13160		
				Additiona	al Well Information						
11. Work Type New	Well	12. Well Type OIL	13	. Cable/Rotary	.1	14. Lesse Type State	15. G	round Level El 3729	levation		
16. Multiple N		17. Proposed Depth 14894	18	Bone Sprin		19. Contractor	20. S	20. Spud Date 8/1/2016			
Depth to Ground water			Di					Distance to nearest surface water			

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Progra	21. Propos	ed Casino	and Cemen	t Progran
---------------------------------------	------------	-----------	-----------	-----------

	211 Toposcu cusing and coment Togram								
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
	Surf	20	13.375	54.5	1266	1822	0		
×	Int1	12.25	9.625	40	5300	1547	0		
Г	Prod	8.75	5.5	20	14894	2183	4300		

Casing/Cement Program: Additional Comments

22	Droposod	Dlowout	Prevention	Drogram

Type	Working Pressure	Test Pressure	Manufacturer				
Annular	5000	3000	CAMERON				
Double Ram	10000	5000	CAMERON				
Pine	10000	5000	CAMERON				

knowledge and be	elief. have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONSERVATI	ON DIVISION
Printed Name:	Electronically filed by Ava Monroe	!	Approved By:	Paul Kautz	
Title:	Engineering Tech		Title:	Geologist	
Email Address:	amonroe@matadorresources.com		Approved Date:	6/8/2016	Expiration Date: 6/8/2018
Date:	6/8/2016 Phone: 972-371-5218		Conditions of App	roval Attached	

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District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 344-6170
District IV
1220 S St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

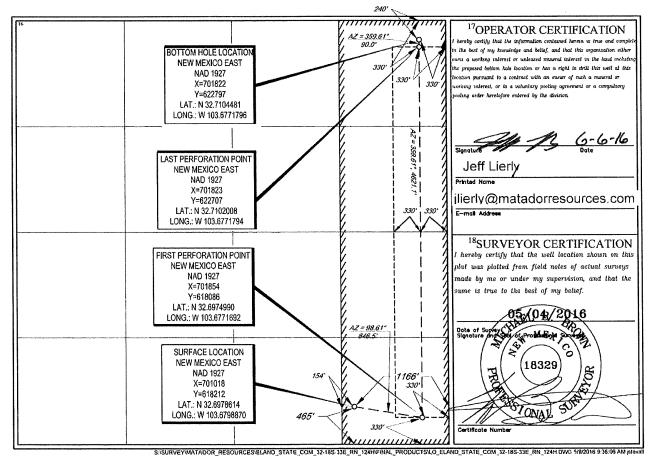
___ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	ı		1					
	1	13160		CORE	BIN;BONE SPRIN	G, SOUTH		
¹ Property Code ⁵ Property Name ⁶ W							ell Number/	
	ELAND 32-18S-33E RN STATE COM #124H							
No. SOperator Name						9	⁹ Elevation	
MATADOR PRODUCTION COMPANY							3729'	
			10 Surface Lo	cation				
Section Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count	
32 18-S	33-E		465'	SOUTH	1166'	EAST	LEA	
	Section Township 32 18-S	M Section Township Range	MATADOF Section Township Range Lot Idn	ELAND 32-18S-33E R **Operator N MATADOR PRODUCT **OSurface Lo Section Township Range Lot Idn Feet from the	ELAND 32-18S-33E RN STATE CO **Operator Name MATADOR PRODUCTION COMPAN* **Operator Name **North/South line **Section Township Range Lot Idn Feet from the North/South line **North/South line	ELAND 32-18S-33E RN STATE COM **Operator Name MATADOR PRODUCTION COMPANY **Operator Name **Operator Name	ELAND 32-18S-33E RN STATE COM **Operator Name MATADOR PRODUCTION COMPANY **OSURFACE Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	

UL or lot no.		Township	Range	Lot Idn	Feet from the	i i		1	
A	32	18-S	33-E	-	240'	NORTH	330'	EAST	LEA
12 Dedicated Acres	^{1,3} Joint or 1	nfill ¹⁴ Co	nsolidation Co	le ¹⁵ Ord	er No.				
160									
	ı	1		- 1					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 222097

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-43293
One Lincoln Centre	Well:
Dallas, TX 75240	ELAND 32 18 33 RN STATE COM #124H

Created By	Comment	Comment Date
	Will be making various amendments to 30-025-42977 Eland State 32 18 33 RN 123H already approved APD. Will be amending 123H well name when submitting C-103 amendments.	6/8/2016
amonroe	Disregard well name comment for 123H; that will be a different Property Code.	6/8/2016
amonroe	Disregard well name comment for 123H; that will be a different Property Code.	6/8/2016

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Permit 222097

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-43293
One Lincoln Centre	Well:
Dallas, TX 75240	ELAND 32 18 33 RN STATE COM #124H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.