Submit within 45 days of well	completion	State of New Mexico				Revised November 6, 2013			
						1. WELL API NO.			
Energy, Minerals and Natural Resources						30-015-43505			
Oil Conservation Division						2. Well Name:			
						TIGER 14 24S 28E RB #227H			
1220 S. St Francis Dr.						3. Well Number:		7	
Santa Fe, NM 87505						227H			
HYDRAULIC FRACTURING FLUID							cation:	1111	
						Unit: Lot: S		ship:24S Range:28E	
DISCLOSURE						Feet from: 1452 Feet from: 190		.ine:S Line:E	
⊠ Original						5. Bottom Hole Loc Unit:L Lot:L	eation:	nship:24S Range:28E	
□ Amendment						Feet from: 1650		nsnip:245 Range:20E Line:S	
- 7 unormanore						Feet from:240		Line:W	
						6. latitude: 32.21	145012	ngitude: -104.049929	
						7. County:			
						Eddy			
8. Operator Name and Address:	A CONTRACTOR	A			9. OGRID:	228937	10. Phone Number	972-371-5218	
MATADOR PRODUCTION COMPANY One Lincoln Centre							10.00	310000000000000000000000000000000000000	
5400 LBJ Freewa									
Dallas 75240								9	
11. Last Fracture Date: 5/8/2016 Frac Performed by: Halliburton						on Type:			
13. Pool Code(s):						ractured Interval:			
75750 15. True Vertical Depth (TVD):						10,886 ft to 15,472 ft /olume of Fluid Pumped:			
10,609 ft					7,6	7,632,651 gals			
17. Total Volume of Re-Use Water Pumped:						. Percent of Re-Use Water in Fluid Pumped:			
N/A 19. HYDRAULIC FLUID	COMPOSITION	AND CONCENT	RATION:		INO	t Disclosed			
Trade Name	Supplier	Purpose	Ingredients	(CAS#)	Chemical Abstr	act Maximum In	gredient	Maximum Ingredient	
777 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				Service	#		n in Additive (% by	Concentration in HF Fluid (% by mass)	
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18	8-5	massj	100%	82.04642%	
HYDROCHLORIC ACID	Halliburton	Base Fluid	NA	NA			0%	0%	
BA-20 BUFFERING AGENT, CL-28M	Halliburton	Additive, Breaker, Buffer, Crosslinker,	NA	NA		ľ	0%	0%	
CROSSLINKER, CLAYFIX		Gelling Agent, pH							
		Control Additive,							
		Proppant, Surfactant							
FR-86, MC B-8614	HALLIBURTON	Biocide, Friction	NA	NA			0%	0%	
		Reducer	Acetic acid	64-19-7			30%	0.00166%	
			Alkane	Confidential			1%	0.00041%	
			Ammonium acetate Ammonium persulfate	631-61- 7727-54			100% 100%	0.00552% 0.00141%	
			Bentonite, benzyl(hydrogenated	121888-68-4 Confidential		3	5%	0.006%	
			tallow alkyl) dimethylammonium					1000000	
			stearate complex Borate salts				60%	0.03861%	
			Calcium chloride	10043-52-4			1%	0.00098%	
			Complex alkylamine	Proprie			5%	0.00203%	
			Crystalline silica, quartz	14808-6			100%	17.25805%	
			Crystalline Silica, Quartz Cured acrylic resin	14808-6 Confide		- 1	0.1% 30%	0.00012% 0.00042%	
			Ethylenediaminetetraacetic acid,	64-02-8			0.01%	0%	
			tetrasodium salt	0000 0	0.0		1000	0.440000	
			Guar gum Hydrochloric acid	9000-30 7647-0			100% 60%	0.11998% 0.1517%	
			Inorganic mineral	Confide			5%	0.00322%	
			Inorganic salt	Confide	ential		5%	0.0049%	
			Magnesium chloride hexahydrate	7791-18	8-6		5%	0.0049%	
			Place Holder Poly(oxy-1,2-ethanediyl),	NA 61827-4	42-7		100% 30%	0.06026% 0.0122%	
			.alphaisodecylomegahydroxy-			8		8	
			Polymer	Proprie		-	1%	0.00064%	
			Silica gel Sodium bicarbonate	112926 144-55-			0.01%	0.0012% 0%	
			Sodium chloride	7647-14		-		0.02994%	
			Sodium hydroxide	1310-73-2			30% 30%	0.01687%	
			Surfactant mixture	Confide			1%	0.0024%	
20. I. as Operator, hereby certify	that the information show	wn on this disclosure form	Water n is true and complete to the best of my kn	7732-18 owledge a			100%	0.48792%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Ava Monroe Title: Engineering Tech									
Date: 6/10/2016									
E-mail Address: amonroe@matadorresources.com									
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									

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