Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources				Revised November 6, 2013			
						1. WELL API NO. 30-015-43379			
		Oil Conservation Division				2. Well Name: DR K 24 23S 27E RB #206H			
	1220 S. St Francis Dr. Santa Fe, NM 87505					3. Well Number: 206H			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:1 Lot:1 Section:23 Township:23S Range:27E Feet from:2153 N/S Line:S			
⊠ Original							Feet from:330 E/W Line:E  5. Bottom Hole Location:		
□ Amendment							Section:23 Tov	wnship:23S Range:27E S Line:S	
□ Amenament						Feet from:2153 Feet from:330	EN	V Line:E	
						6. latitude: 32.2	892073	ongitude: -104.1529836	
						7. County: Eddy			
0. Ot N								070 074 5040	
Operator Name and Address:     MATADOR PROD     One Lincoln Centr     5400 LBJ Freeway     Dallas 75240      11. Last Fracture Date: 6/13	e /, Ste 1500	7770.83.76			9. OGRID:	228937	10. Phone Number	er: 972-371-5218	
A CONTRACTOR OF THE CONTRACTOR						G			
76780						oss Fractured Interval: 9,879 ft to 14,203 ft			
15. True Vertical Depth (TVD): 9.403 ft						tal Volume of Fluid Pumped: 7,278,287 gals			
17. Total Volume of Re-Use Wate N/A	er Pumped:				18. Percent of	Re-Use Water in Flot Disclosed	luid Pumped:		
	COMPOS	SITION AND CONCENTRA	ATION:	11 (5.21 1919)	I NO	DISCIUSEU	9,877.13	101ml - 100 mm - 1	
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Che Service#	mical Abstract		edient in Additive (% by	Maximum Ingredient Concentration in HF Fluid (%	
Freeh Water	Oncort	Pers Child	Fronh Wet-	e.		mass)	100 0	by mass)	
Fresh Water HYDROCHLORIC ACID	Operator Halliburtor	Base Fluid  Base Fluid	Fresh Water NA	7732-18-5 NA			100% 0%	81.654619 09	
CL-28M CROSSLINKER, CLAYFIX 3, HAI-OS ACID INHIBIT	Halliburtor	Corrosion Inhibitor, Crosslinker, Gelling Agent, pH Control	NA	NA		0%		09	
DCA-23003, FDP-S1226-	HES	Additive, Proppant Biocide, Friction Reducer, Surfactant	NA	NA			0%	09	
15, MC B-8614				66455-14-9		2 8	30%	0.01239	
			ethoxylated Alcohols, C12-16,	68551-12-2		+	5%	0.002059	
			ethoxylated Alcohols, C14-C15, ethoxylated	68951-67-7			30%	0.000139	
			Ammonium persulfate	7727-54-0			100%	0.003269	
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium	121888-68-4			5%	0.005959	
			stearate complex Borate salts	Confidentia	al .		60%	0.038399	
			Calcium chloride	10043-52-4	1		1%	0.000979	
			Crystalline silica, quartz Crystalline Silica, Quartz	14808-60-1			100% 0.1%		
			Cured acrylic resin		Confidential		30%		
			Didecyldimethylammonium chloride	7173-51-5			10%	0.002529	
			Ethoxylated branched C13	78330-21-9			5%	0.001369	
			alcohol Ethyl hydroxide	64-17-5	64-17-5		5%	0.001269	
			Fatty acids, tall oil	Confidentia	Confidential		30%	0.000139	
			Glutaraldehyde Guar gum	111-30-8 9000-30-0			30% 100%		
			Hydrochloric acid	7647-01-0			60%	0.184789	
			Hydrotreated light petroleum distillate	64742-47-	04/42-4/-8		30%	0.008169	
			Inorganic mineral		Confidential Confidential		5% 5%		
			Inorganic salt Magnesium chloride	7791-18-6		+	5%		
			hexahydrate Methanol	67-56-1			60%	0.000279	
			Olefins	Confidential			5%	5E-059	
			Polymer Propargyl alcohol	Proprietary 107-19-7			1% 10%		
			Quaternary ammonium compounds, benzyl-C12-	68424-85-1			10%		
			16-alkyldimethyl, chlorides Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl	68527-49-1			30%	0.000139	
			formamide Silica gel	112926-00-8 7647-14-5 1310-73-2 Confidential			1%	0.001199	
			Sodium chloride				30%	0.029419	
			Sodium hydroxide Surfactant mixture				30% 1%		
			Water	7732-18-5			100%		
	that the inform lectronically	ation shown on this disclosure form is Printed Name: A		ny knowledge s	nd belief.	Title: Engine	eering Tech	101-11-1	
Date: 6/15/201		Frinted Name: A	-a monitod			nue. Eligili	coming 10011	_3	
O TO ZO	2000	esources.com							
	_	ation beyond MSDS data as described	in 29 CFR 1910.1200. NMOCD d	oes not require	the reporting or	disclosure of propri	ietary, trade secret o	or confidential business informatio	