<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District IV

11. Work Type New Well

N

16. Multiple

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

	e and Address RESOURCES I	NC						2. OGRID Number 7377		
	Box 2267 and, TX 79702							3. API Number 30-025-4	3320	
4. Property Code 3163		5. F	Property Name BRASWELL 16	STATE COM				6. Well No. 704H		
	152	618		7. Sur	face Location	20c	53	313	2/5	
UL - Lot O	Section 16	Township 26S	Range 33E	Lot Idn O	Feet From 200	N/S Line S	Feet From 19	910 E/W Line	E	ounty Lea
				8. Proposed I	Bottom Hole Locati	on				
	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	C	ounty
JL - Lot	Section	268	33E		2410	S	23		E	Lea

Depth to Ground water We will be using a closed-loop system in lieu of lined pits

12. Well Type

17. Proposed Depth

19684

21	Dronnead	Casing	and	Coment	Drogram

Additional Well Information

14. Lease Type State

19. Contractor

15. Ground Level Elevation 3288

9/1/2016

Distance to nearest surface water

20. Spud Date

13. Cable/Rotary

Wolfcamp

Distance from nearest fresh water well

18. Formation

			21. Proposed Casin	g and Cement Program		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	10.75	40.5	875	575	0
Int1	9.875	7.625	29.7	8000	1950	0
Int2	8.75	7.625	29.7	10800	1950	0
Drod	6.75	5.5	17	10694	990	10300

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program					
Type Working Pressure Test Pressure Manufacturer					
Double Ram	10000	5000			

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:			OIL CONS	ERVATION DIVISION	
Printed Name:	Electronically filed by Stan Wagne	r	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	125. 1100
Email Address:	dress: Stan_Wagner@eogresources.com		Approved Date:	6/28/2016	Expiration Date: 6/28/2018
Date:	6/27/2016 Phone: 432-686-3689		Conditions of App	oroval Attached	A CONTRACTOR OF THE CONTRACTOR

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43320	98097	WC-025 G-09 S263327G;UPPER WOLFCAMP
4. Property Code	5. Property Name	6. Well No.
316367	BRASWELL 16 STATE COM	704H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3288

10. Surface Location UL - Lot Section Township Range Lot Idn N/S Line Feet From E/W Line County 0 S 0 16 26S 33E 200 1910 Lea

11. Bottom Hole Location If Different From Surface

UL - Lot J	Section 9	Township 26S	Range 33E	Lot Idn J	Feet From 2410	N/S Line S	Feet From 2312	E/W Line	County Lea
12. Dedicated Acre 240.0			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

59	THE DIVISION
owns a working inte location pursuant to	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either trest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Stan Wagner
Title:	Regulatory Analyst
Date:	6/27/2016
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that d correct to the best of my belief.
Surveyed By:	Michael Brown
Date of Survey:	6/15/2016
Certificate Number:	18329

Form APD Comments

Permit 222968

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43320
P.O. Box 2267	Well:
Midland, TX 79702	BRASWELL 16 STATE COM #704H

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 222968

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43320
	Well:
Midland, TX 79702	BRASWELL 16 STATE COM #704H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.