Secretary Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Submit within 45 days of well co	ompletion	State	of New Mexic	CO				Revised November	6, 2013	
1220 S. St Francis Dr. Santa Fe, NM 87505		E									
Santa Fe, NM 87505			1220 S. St Francis Dr.								
DISCLOSURE											
Amendment		RACTURIN	NG FLUID	100-00			Unit:D Lot: Feet from:980	D Section:13 To N	/S Line:N	08W	
Amendment	⊠ Original						5. Bottom Hole	Location:			
8. Operator Name and Address. BP AMERICA PRODUCTION COMPANY 737 North Eldridge Partoway Houston 77079 11. Las Fracture Date: 6/30/2016 Fise Performed by: Halliburton 13. Pool Code(3): 15. No. 15. Operator (VD): 17. Total Volume of Re-Use Wiser Pumpes: N/A 17. Total Volume of Re-Use Wiser Pumpes: N/A 18. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Total Volume of Re-Use Wiser Pumpes: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION AND CONCENTR	□ Amendment						Feet from:980 Feet from:100 6. latitude:	0 N/ 30 E/	/S Line:N /W Line:W ongitude:		
8. Operator Name and Accesses BP AMERICA PRODUCTION COMPANY 737 North Editings Parkway Houston 77079 11. Last Fracture Davie (302016 Fire Performed by: Halliburton 12. Production Types 13. Pool Code(s) 14. Gross Fractured Intervals 15. To Not Volume of Re-Use Water in Pruse Pumped: 17. Total Volume of Re-Use Water in Pruse Pumped: 17. Total Volume of Re-Use Water in Pruse Pumped: 18. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Production Types 19. Total Volume of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water in Pruse Pumped: 19. Precent of Re-Use Water in Pruse Pumped: 19. Production Types 19. Precent of Re-Use Water Pumped: 19. Production Types 19. Precent of Re-Use Water Pumped: 19. Production Types 19. Precent of Re-Use Water Pumped: 19								5.6659737	-107.6376724		
BP AMERICA PRODUCTION COMPANY 737 North Eldridge Parknay Houston 77079								n Juan			
13. Pool Code(s):	737 North Eldridge		//PANY			9. OGRID:	778	10. Phone Number:	281-892-5369	9	
15. True Vertical Depth (TVD): 17. Total Volume of Re-Use Water Pumped: 17. Total Volume of Re-Use Water Pumped: 18. Total Volume of Re-Use Water Plumped: 19. Total Volume of Re-Use Water Plumped: 10. HYDRAULC FLUID COMPOSITION AND CONCENTRATION: 10. HYDRAULC FLUID COMPOSITION AND CONCENTRATION: 11. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Total Volume of Re-Use Water in Fluid Pumped: 10. Maximum Ingredient	11. Last Fracture Date: 6/30/2016 Frac Performed by: Halliburton										
15. True Verlicial Depth (TVD):	13. Pool Code(s): 82329										
Purpose Ingredients Supplier Purpose Ingredients Ingredients CAS #) Chemical Abstract Concentration in Additive (% by mass) Maximum Ingredient Concentration in Additive (% by mass) Confidential C	15. True Vertical Depth (TVD): 7,500 ft					16. Total Volum 77	77,688 gals				
Purpose	N/A		ON AND CONCENTRA	TON				Fluid Pumped:			
Presh Water	the State of the S				(CAS #) Chen	nical Abstract	Maximum Inc	gredient	Maximum Ingredient		
NITROGEN LIQUEFIED Halliburton Agent, Fluid NA NA NA NA NA NA NA N		Саррис					Concentration		Concentration in HF Flu	iid (%	
AGF-2 FOAMING AGENT, FR-76, Gasperm 1000M, Optikle Concentrate, Faction Reducer, Propant, Surfactant Friction Reducer, Propant Fric				7.0°.37.0°.10°.10°.10°.10°.10°.10°.10°.10°.10°.					64.17		
Foaming Agent, Friction Reducer, Propant, Surfactant Foaming Agent, Friction Reducer, Propant Foaming Agent, Foaming Agent, Friction Reducer, Propant Foaming Agent Foaming Agent, Friction Reducer, Propant Foaming Agent, Friction Reducer, Propan							18		8	0%	
Citrus, extract 94266-47-4 10% 0.01054	FR-76, Gasperm 1000M,		Foaming Agent, Friction Reducer,	Acrylamide acrylate polymer				30%	<u> </u>	1944%	
Crystalline silica, quartz 14808-60-7 100% 18.0075 Diethy/eine glycol 111-46-6 10% 0.01819 Ethoxylated oil Confidential 10% 0.01654 Ethyleine glycol 111-76-2 30% 0.05456 Mexamethyleinetetramine 100-97-0 2% 0.03066 Hydrotreated light 64742-47-8 30% 0.01944 petroleum distillate Isopropanol 67-63-0 30% 0.03161 Nitrogen 7727-37-9 100% 17.45569 Phenol / formaldehyde 7808-35-4 5% 0.07666 Phenol / formaldehyde 7647-14-5 30% 0.04064 Guaternary ammonium Confidential 10% 0.04064 Sodium chloride 7647-14-5 30% 0.01944 Sodium perborate 10486-00-7 100% 0.00724 tetrahydrate Terpene Confidential 10% 0.01054 Water 7732-18-5 60% 0.17961 Signature: Signed Electronically Printed Name: Toya Colvin Title: Regulatory Analyst Title: Regulatory Analyst Title: Regulatory Analyst Title: Regulatory Analyst Title: Regulatory Analyst Re			Proppant, Surfactant								
Diethylene glycol											
Ethoxylated oil Confidential 10% 0.01054*											
Ethylene glycol 111-76-2 30% 0.05456' Hexamethylenetetramine 100-97-0 2% 0.03066' Hydrotreated light petroleum distillate 1042-47-8 30% 0.01944' Isopropanol 67-63-0 30% 0.03161' Nitrogen 7727-37-9 100% 17.45569' Phenol / formaldehyde 9003-35-4 5% 0.07666' resin Polyoxyalkylenes Confidential 30% 0.06323' Compounds Comfidential 10% 0.01054' Sodium chloride 7647-14-5 30% 0.01944' Sodium perborate 10486-00-7 100% 0.00724' tetrahydrate Terpene Confidential 10% 0.01054' Sodium perborate 10486-00-7 100% 0.00724' tetrahydrate Terpene Confidential 10% 0.01054' Terpene Confidential 10% 0.01054' Sodium perborate 10486-00-7 100% 0.00724' tetrahydrate Terpene Confidential 10% 0.01054' Terpene Confidential 10% 0.01054' Sodium perborate 10486-00-7 100% 0.00724' Terpene Confidential 10% 0.01054' Title: Regulatory Analyst Title: Regulatory Analyst Signature: Signed Electronically Printed Name: Toya Colvin Title: Regulatory Analyst											
Monobutyl ether											
Hexamethylenetetramine 100-97-0 2% 0.030866 Hydrotreated light 64742-47-8 30% 0.01944* petroleum distillate Isopropanol 67-63-0 30% 0.03161* Nitrogen 7727-37-9 100% 17.45569* Phenol / formaldehyde 9003-35-4 5% 0.07666* resin Polyoxyalkylenes Confidential 30% 0.06323* Quaternary ammonium Confidential 10% 0.01054* Sodium chloride 7647-14-5 30% 0.01944* Sodium perborate 10486-00-7 100% 0.00724* tetrahydrate Terpene Confidential 10% 0.01054* Water 7732-18-5 60% 0.17961* Signature: Signed Electronically Printed Name: Toya Colvin Title: Regulatory Analyst Title: Regulatory Analyst Title: Regulatory Analyst Title: Regulatory Analyst Title: Regulatory Analyst Title: Regulatory An					111-70-2			30%	0.03	3430%	
Hydrotreated light petroleum distillate Isopropanol 67-63-0 30% 0.01944*					100-97-0			20%	0.0	3066%	
Isopropanol 67-63-0 30% 0.031619				Hydrotreated light			12				
Nitrogen 7727-37-9 100% 17.455691				•	7727-37-9 9003-35-4			200-200			
Phenol / formaldehyde resin Polyoxyalkylenes Confidential 30% 0.063231											
Polyoxyalkylenes Confidential 30% 0.063231											
Polyoxyalkylenes Confidential 30% 0.063230				The state of the s				5%	0.07	/000%	
Quaternary ammonium compounds Sodium chloride 7647-14-5 30% 0.01944								30%	0.06	6323%	
Compounds Sodium chloride 7647-14-5 30% 0.01944		1									
Sodium perborate tetrahydrate 10486-00-7 100% 0.00724*				compounds							
tetrahydrate Terpene Confidential 10% 0.01054* Water 7732-18-5 60% 0.17961* 20.1, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Date: 7/14/2016 E-mail Address: toya.colvin@bp.com											
Terpene Confidential 10% 0.01054* Water 7732-18-5 60% 0.179614 20.1, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Toya Colvin Title: Regulatory Analyst Date: 7/14/2016 E-mail Address: toya.colvin@bp.com				The state of the s	10480-00-7			100%	0.00	U124%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Toya Colvin Title: Regulatory Analyst Date: 7/14/2016 E-mail Address: toya.colvin@bp.com				Terpene							
Signature: Signed Electronically Printed Name: Toya Colvin Title: Regulatory Analyst Date: 7/14/2016 E-mail Address: toya.colvin@bp.com							Y	60%	0.17	7961%	
Date: 7/14/2016 E-mail Address: toya.colvin@bp.com					my knowledge a	nd belief.		tan. Anal t	1.0		
E-mail Address: toya.colvin@bp.com			Printed Name: 10ya ColVI	<u> </u>			Title: Regula	tory Analyst			
	Date: 7/14/2016	5	_								
MOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information	E-mail Address: toya.colv	in@bp.com	_								
	NMOCD does not require the repor	ting of information b	peyond MSDS data as described in	1 29 CFR 1910.1200. NMOCD (does not require	the reporting or	disclosure of pro	prietary, trade secret o	or confidential business info	rmation.	