Submit within 45 days of well completion		State of New Mexico				Revised November 6, 2013  1. WELL API NO. 30-025-42815			
			2. Well Name:						
		1220.9	S. St Francis	Dr		THOR 21 FEDERAL COM #703H			
						3. Well Number 703			
		Santa	a Fe, NM 875	000		703			
HYDRAU	ILIC FRACTU	RING FLUID				4. Surface Hole		Township:26S	Range:33E
DISCLOSURE						Feet from: 170		N/S Line:S	Range.SSL
⊠ Original						Feet from: 164 5. Bottom Hole		E/W Line:E	
						Unit:O Lot:0	O Section:21	Township:26S	Range:33E
□ Amendm	ent					Feet from: 170 Feet from: 164		N/S Line:S E/W Line:E	
						6. latitude:	.0220626	ongitude:	5735412
						7. County:			
						Lea			
8. Operator Name and					9. OGRID:	7377	10. Phone Number	r: 432	2-686-3689
P.O. Box Midland			0.00 to 0.00				1,000,000,000		
11. Last Fracture Date: 6/19/2016 Frac Performed by: Keane Group					12. Production				
						ractured Interval:			
						2,875 ft to 17,177 ft lume of Fluid Pumped:			
12,875 ft					13	13,303,781 gals			
						of Re-Use Water in Fluid Pumped: lot Disclosed			
	C FLUID COMPO	SITION AND CONCENTRAT	ΠON:			40.60 AS 200	30000000		300 300
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	al Abstract	Maximum Ingre Concentration mass)	edient in Additive (% by	Maximum Ingr Concentration mass)	redient n in HF Fluid (% by
Water	EOG	Carrier/Base Fluid	Water	7732-18-5		100%		massy	89.3013%
Sand Hydrochloric Acid	EOG EOG	Proppant Acid	Crystalline Silica Hydrochloric Acid	14808-60-7 7647-01-0			100% 7.5%		10.44773% 0.01169%
Hydrocillone Acid	200	Acid	Water	7732-18-5			100%		0.15593%
Ecopol-NE 601	Economy	Surfactant	Methyl Alcohol	67-56-1			50%		3E-05%
			Coconut Diethanolamide	68603-42-9			20%		1E-05%
			Proprietary	Proprietary			30%		2E-05%
Ecopol-Feac	Economy	Iron Control	Acetic Acid Citric Acid	64-19-7 77-92-9			60% 30%		0.00029%
			Water	7732-18-5			60%		0.00029%
Econo-Cl200	Economy	Corrosion Inhibitor	Methanol Fathy Asido	67-56-1 Proprietany			80%		0.00018%
HiRate 600W	Innospec	Friction Reducer	Fatty Acids Hydrotreated light	Proprietary 64742-47-8		8	20% 30%		5E-05% 9E-05%
		1. Add 1.	petroleum distillates						
			Ammonium Chloride Ethoxylated Alcohol	12125-02-9 Proprietary			20% 6%		6E-05% 2E-05%
		1007017 1007 1000 2010 4	Surfactant Blend					1	
ScaleCease 7029	Innospec	Phosphonate Scale Inhibitor	Ammonium Chloride Aminophosponate Salt	12125-02-9 Proprietary			2.6% 14%		0.00056% 0.00303%
HiRate Plus	Innospec	Friction Reducer	Distillates	64742-47-8			30%		0.00032%
	0.3		(petroleum), hydrotreated light						
			Alcohols, C12-16,	68551-12-2		8	4.99%		5E-05%
			ethoxylated	68002-97-1			4.99%		5E-05%
			Alcohols, C10-16, ethoxylated						
			Alcohols, C12-14	68439-50-9			4.99%		5E-05%
			(even numbered), ethoxylated				******		
20. I, as Operator, hereby certify that the information shown on this disclosure form is t			and complete to the best of my knowledge and belief.						
Signature:	re: Signed Electronically Printed Name: Kiera Staples				Environmental  Title: Associate				
Date:	7/18/2016					X25.00		_	
E-mail Address:	kiera_staples@eogre	esources.com							
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									