District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 224573

1. Operat		e and Address VBOURNE OIL C	0					2. 0	GRID Number 14744		
		Box 5270 bs, NM 88241						3. A	PI Number 30-015-4388	0	
4. Proper	ty Code 316			5. Property Name DEVON 12 1	W2PI FEE COM			6. V	/ell No. 001H		
		80	:69	316	7. Su	rface Location	0:	202	95		
UL - Lot	Α	Section 13	Township 25	Range 27E	Lot Idn A	Feet From 200	N/S Line N	Feet From 450	E/W Line	County	Eddy
		55	App.	4	8. Proposed	Bottom Hole Locat	ion			30	
UL - Lot		Section	Township 25S	Range 27E	Lot Idn	Feet From 2310	N/S Line	Feet From 450	E/W Line	County	Eddy

### 9. Pool Information

	or root intormation	
HAY HOLLOW: WOLFCAMP GAS	To Sealing College (All Section	96607

### **Additional Well Information**

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3060
16. Multiple N	17. Proposed Depth 17875	18. Formation Wolfcamp	19. Contractor	20. Spud Date 10/15/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

### ■ We will be using a closed-loop system in lieu of lined pits

## 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	17.5	13.375	48	450	375	0			
Int1	12.25	9.625	36	2300	520	0			
Prod	8.75	7	26	10450	925	2100			
Liner1	6.125	4.5	13.5	17875	335	9693			

## Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type Working Pressure		Test Pressure	Manufacturer				
Annular	5000	2500	Schaffer				
Double Ram	5000	5000	Schaffer				
Annular	5000	2500	Schaffer				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSERVATION	N DIVISION
Signature:					
Printed Name:	Electronically filed by Monty Whet	stone	Approved By:	Paul Kautz	
Title:	Vice President Operations		Title:	Geologist	
Email Address:	prodmgr@mewbourne.com		Approved Date:	8/4/2016	Expiration Date: 8/4/2018
Date:	8/4/2016	Phone: 903-561-2900	Conditions of Appro	oval Attached	

District IV

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# State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-43880	2. Pool Code 96607	3. Pool Name HAY HOLLOW; WOLFCAMP GAS
4. Property Code 316709	5. Property Name DEVON 12 1 W2PI FEE COM	6. Well No. 001H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3060

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	13	25S	27E	Α	200	N	450	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 1	Township 25S	Range 27E	Lot Idn	Feet From 2310	N/S Line S	Feet From 450	E/W Line E	County Eddy
12. Dedicated Acr 480.0			13. Joint or Infill		14. Consolidation Code		100	15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

	THE DIVISION
owns a working inte location pursuant to	OPERATOR CERTIFICATION  the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Monty Whetstone
Title:	Vice President Operations
Date:	8/4/2016
	SURVEYOR CERTIFICATION  the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that d correct to the best of my belief.
Surveyed By:	Robert Howett
Date of Survey:	7/7/2016
Certificate Number:	19680

Form APD Comments

Permit 224573

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## PERMIT COMMENTS

Operator Name and Address:  MEWBOURNE OIL CO [14744]	API Number: 30-015-43880		
PO Box 5270 Hobbs, NM 88241	Well: DEVON 12 1 W2PI FEE COM #001H		

Created By Comment Comment Date

Permit 224573

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-015-43880
PO Box 5270	Well:
Hobbs, NM 88241	DEVON 12 1 W2PI FEE COM #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	Will require administrative order for non-standard spacing unit
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Must notify OCD Artesia Office of any water flows in the Castile Formation at 575-748-1283. Report depth and flow rate
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.
pkautz	Liner – Cement must tie back into production casing